KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tied with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 212189		
Gas Gathering System:	Lease Name: STATION Statton		
Saltwater Disposal Well - Permit No.:	A7 A7 A7		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T035S - R037W: SEC 016 NW4, SW4, SE4, NE4		
Entire Project: Yes No			
Number of Injection Wells **	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. If Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KA		
Past Operator's License No. 32864/	Contact Person: BRENDA WALLER		
Past Operator's Name & Address XTO ENERGY INC.			
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Phone: 405-319-3259		
	Date: 08/15/2014		
Title: Vice President-Land	Signature: <i>Tim Welch</i>		
New Operator's License No	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000		
600 Travis Street, Suite 5100 Houston, TX 77002	1 110116.		
000 Havis Sureet, Suite 3100 Houston, 1A 17002	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
	Date: 08/15/2014		
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
- Thousand dollars	pornation by No.,		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR /2 -/-14 F	PRODUCTION DEC 0 2 2014 UDEC 0 2 2014		
Mail to: Past Operator New Operato			

Side Two

Must Be Filed For All Wells

*Lease Name:	STATION		* Location: 17 35 37WSE		
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
2	15189207220001	1300FNL	2310FWL	GAS	ACTIVE
					-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u></u>
	N. C.	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	MINIPAGE AND	
	**************************************	FSL/FNL	FEL/FWL		44-944-94
		FSL/FNL	FEL/FWL	who was to be a second to the	
		FSL/FNL	FEL/FWL		
	Wayner and the same and the sam	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	4ARNOSIAA.				
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

API#:15189207220001

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)		
OPERATOR: License # 32864 Name: XTO ENERGY INC.	Well Location: SE Sec. 17 Twp.35 S. R. 37 East West		
Address 1:210 PARK AVENUE, SUITE 2350			
Address 2:	Lease Name: STATION Well #:2		
City: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: BRENDA WALLER	the lease below: T035S - R037W: SEC 016 NW4, SW4, SE4, NE4		
Phone: (405 319-3259 Fax: ()	10000 1000111. 020 010 111111, 01111, 0221, 1121		
Email Address: BRENDA_WALLER@XTOENERGY.COM			
Surface Owner Information: Name: See Attached Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tall are preliminary non-binding estimates. The locations may be entered. Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form		
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	n being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface c task, I acknowledge that I am being charged a \$30.00 handling.	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ag fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	to the best of my knowledge and belief.		
Date: Signature of Operator or Agent: Weld	Title: Vice President-Land		

KDOR #212189

Surface Owners

API#: 151892	207220001	Lease Name: STATION		Well # <u>2</u>
Owner Name:	GPG LLC			
Address:	1114 ROAD A			
City:	HUGOTON	State: KS	Zip: 67951-5125	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
Citv:		State:	Zip:	