RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: 8/15/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells ____ 203686 Gas Lease: No. of Gas Wells ____ KS Dept of Revenue Lease No .: _ Gas Gathering System:_ Lease Name: STEPHENS Saltwater Disposal Well - Permit No.: ____ NW Sec._ 31 _{Twp.} 31 _{H.} Spot Location: ______ feet from N / S Line Legal Description of Lease: ______feet from ___E / __W Line T031S - R034W: SEC 031 E2 NW4, E2 SW4, SE4, NE4 (NWNW) Enhanced Recovery Project Permit No.: ___ (SWNW) (NWSW) (SWSW) Entire Project: Yes No Number of Injection Wells ____ County: Seward Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s): ** Side Two Must Be Completed. Injection Zone(s):_ feet from N / S Line of Section Surface Pit Permit No .: _ (API No. if Drill Pit, WO or Haul) W Line of Section feet from Drillina KN Settling Haul-Off Workover Burn Type of Pit: Emergency **BRENDA WALLER** Past Operator's License No. 32864 / Contact Person: _ Phone: 405-319-3259 Past Operator's Name & Address: XTO ENERGY INC. 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Title: _Vice President-Land Signature: New Operator's License No. __33999 / NANCY FITZWATER Contact Person: _ New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Phone: Oil / Gas Purchaser: ONEOK FIELD SERVICES 600 Travis Street, Suite 5100 Houston, TX 77002 08/15/2014 Title: REGULATORY COMPLIANCE SUPERVISOR Signature: _ Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit _ is acknowledged as __ is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: ___ _____. Recommended action: Date: Authorized Signature PRODUCTION _ DISTRICT District _ New Operator, Mail to: Past Operator___



Side Two

Must Be Filed For All Wells

KDOR Lease	0777117110	Location: 31 31 34WNW				
*Lease Name:	API No. (YR DRLD/PRE '67)	* Location: 31 31 34WNW				
Well No.		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
A1	1517500528000	1260FNL	2435FWL	GAS	ACTIVE	
	***************************************	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	WO		
<u></u>	A	FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent)CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # 32864 Name: XTO ENERGY INC.	Well Location:NW Sec. 31 Twp. 31 S. R. 34 East West				
Address 1: 210 PARK AVENUE, SUITE 2350	County:Seward				
Address 2:	Lease Name: STEPHENS Well #:A1				
City: OKLAHOMA CITY State: OK Zip: 73102 +					
Contact Person: BRENDA WALLER	the lease below: T031S - R034W: SEC 031 E2 NW4, E2 SW4, SE4, NE4				
Phone: (405 319-3259 Fax: ()	(NWNW) (SWNW) (NWSW) (SWSW)				
Email Address: BRENDA_WALLER@XTOENERGY.COM					
Surface Owner Information:					
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
Address 1:	owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
pwper(s) of the land upon which the subject well is or will be k	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.				
I hereby certify that the statements made herein are true and correct to					
Date: Signature of Operator or Agent: Tim Welch	Title: Vice President-Land				
Date: Signature of Operator or Agent:					

KDOR #203686

API#:15175005280002

Surface Owners

API#: <u>15175</u> 6	005280002	Lease Name: STEPHENS		Well # <u>A1</u>
Owner Name:	LAHEY, ANGEL	A JEAN		
Address:	2711 RD Z			
City:	MOSCOW	State: KS	Zip: 67952-5246	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
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