RECEIVED AUG 20 2014 KCC WICHITA

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	lea with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:  KS Dept of Revenue Lease No.: 208350  Lease Name: STEVENS		
X Gas Lease: No. of Gas Wells			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T035S - R037W: SEC 013 NW4, N2 SW4, N2 SE4, NE4 (SESE) (SWSE) (SESW) (SWSW)		
Entire Project: Yes No	(2.2.2.7)		
Number of Injection Wells **	County: Stevens  Production Zone(s): COUNCIL GROVE  Injection Zone(s):		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE			
** Side Two Must Be Completed.			
Surface Dit Pournit No.	feet from \[ \bigcap N / \[ \bigcap S Line of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)			
	teet fromE /W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off   Workover   Drilling 人人		
Past Operator's License No	Contact Person: BRENDA WALLER		
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014		
Title: _Vice President-Land	Signature: Tim Welch		
New Operator's License No33999 /	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000		
600 Travis Street, Suite 5100 Houston, TX 77002	**************************************		
out mais direct, duite stoo houston, 12 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
	Date: 08/15/2014		
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titzwater		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
·	,		
Permit No.: Recommended action:	permitted by No.:		
0.	Pate		
Date:	Date:		
	PRODUCTION DEC 0 2 2014 UIC DEC 0 2 2014		
Mail to: Past Operator New Operator			

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#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	e No.: 208350					
* Lease Name	STEVENS		* Location: 14 35 37WNW			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
12	15189207550000 /	1461 FNL 3819FSL	1320 FWL 3960FEL	GAS	ACTIVE	
			FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL			
			EEL/EWI			
		FSL/FNL	FEL/FWL	section		
		FSL/FNL	FEL/FWL	, magain		
		FSL/FNL	FEL/FWL	<u> </u>		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED **AUG 20 2014 KCC WICHITA** 

API#:15189207550000

#### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 Form Must Be Typed Form must be Signed All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

32864	WW.				
OPERATOR: License # 32864 Name: XTO ENERGY INC.	Well Location: NW Sec. 14 Twp. 35 S. R. 37 East West				
rediffe.					
Address 1: 210 PARK AVENUE, SUITE 2350 Address 2:	Lease Name: STEVENS Well #:12				
City: OKLAHOMA CITY State: OK Zip: 73102 +					
Contact Person: BRENDA WALLER	the lease below:				
Phone: ( 405 319-3259 Fax: ( )	T035S - R037W: SEC 013 NW4, N2 SW4, N2 SE4, NE4 (SESE)				
Email Address: BRENDA_WALLER@XTOENERGY.COM	(SWSE) (SESW) (SWSW)				
Surface Owner Information:					
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	· ·				
City: State: Zip: +  If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and				
City: State: Zip:+  If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa					
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ensured the following:    X	(Cathodic Protection Borehole Intent), you must supply the surface owners and ids, tank batteries, pipelines, and electrical lines. The locations shown on the plat itered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form te form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
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If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ensured the subject one of the following:    X	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat attered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ar, fax, and email address.  In a commercial content of the content of t				

## **Surface Owners**

API#: <u>15189</u> 2	207550000	_ Lease Name: <u>STEVENS</u>		Well # <u>12</u>
Owner Name:	CLAGGETT, RICH	ARD E & REBECCA S		
Address:	1281 ROAD B			
City:	HUGOTON	State: KS	Zip: 67951-5123	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:		_		
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:			•	
City:		State:	Zip:	