Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	8/15/2014			
Oil Lease: No. of Oil Wells				
	KS Dept of Revenue Lease No.: 220481			
Gas Gathering System:	Lease Name: STEVENS			
Saltwater Disposal Well - Permit No.: feet from N / S Line				
Spot Location:feet from N / S Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T035S - R037W: SEC 013 NW4, N2 SW4, N2 SE4, NE4 (SESE)			
	(SWSE) (SESW) (SWSW)			
Entire Project: Yes No				
Number of Injection Wells **	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N/S Line of Section feet from E/W Line of Section Haul-Off Workover Drilling			
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER			
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259			
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014			
Title: Vice President-Land	Signature: Tim Welch			
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000			
600 Travis Street, Suite 5100 Houston, TX 77002				
	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
	Date: 08/15/2014			
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Fitzwater			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
D.1.	D. C.			
Date:	Date:			
/2 / 1//	PRODUCTION DEC 0 2 2014 UIC EC 0 2 2014			
Mail to: Past OperatorNew Operator	· · · · · · · · · · · · · · · · · · ·			

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 220481						
* Lease Name: STEVENS * Location: 14 35 37WNE						
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/Ta'D/Abandoned)	
13 INF	15189218970000	1250FNL	1250FEL	HI	ACTIVE	

<u></u>		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL	<u></u>		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cd	thodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #32864	Well Location:			
Name: XTO ENERGY INC.				
Address 1: 210 PARK AVENUE, SUITE 2350	County: Stevens			
Address 2:	Lease Name: STEVENS Well #:1-3 INF			
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description			
Contact Person: BRENDA WALLER	the lease below: T035S - R037W: SEC 013 NW4, N2 SW4, N2 SE4, NE4 (SESE)			
Phone: (405 319-3259 Fax: ()	(SWSE) (SESW) (SWSW)			
Email Address: BRENDA_WALLER@XTOENERGY.COM				
Surface Owner Information: Name: See Attached	MAN GET TO THE MAN AND AND AND AND AND AND AND AND AND A			
Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
City: Zip: +				
- F				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank the are preliminary non-binding estimates. The locations may be entered on Select one of the following: X 1 certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be located that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and	chatteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. (House Bill 2032), I have provided the following to the surface ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form fing filed is a Form C-1 or Form CB-1, the plat(s) required by this it email address.			
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling for	er(s). To mitigate the additional cost of the KCC performing this			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	e with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to the	ne best of my knowledge and belief.			
Date: Signature of Operator or Agent: Tim Welch	Title: Vice President-Land			

API#:15189218970000

KDOR #220481

Surface Owners

API#: 151892	218970000	Lease Name: STEVENS	_·	Well # <u>13 INF</u>
Owner Name:	CLAGGETT, RICHAR	RD E		
Address:	1281 ROAD B			
City:	HUGOTON	State: KS	Zip: 67951-5123	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
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Owner Name:				
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