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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form.

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 208353		
Gas Gathering System:	Lease Name: _STURDY		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	" bossed forfalls		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T034S - R037W: SEC 028 NE4 SEC 030 N2 T035S - R037W: SEC 007 SW4		
Entire Project: Yes No			
Number of Injection Wells **	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Sectionfeet from E / W Line of Section Hauf-Off Workover Drilling ⊌⊀		
Past Operator's License No32864 >	Contact Person: BRENDA WALLER		
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102			
Title: Vice President-Land	Date: 08/15/2014 Signature: Tim Welch		
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone:281-840-4000		
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
	00/45/0044		
Title: REGULATORY COMPLIANCE SUPERVISOR	Date: 08/15/2014 Signature: Nancy Fitzwater		
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation C	commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the at	bove injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
DISTRICT EPR 12 -1 - 14 PR Mail to: Past Operator New Operator	RODUCTION DEC 0 2 2014 UIDEC 0 2 2014		

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Side Two

Must Be Filed For All Wells

	STURDY		~~~~	1 24 27\A/NIE		
Lease Name	9:		* Location: 30 34 37WNE			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
12	15189203630000/	1320FNL	1320FEL	GAS	ACTIVE	
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
~		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	Market Annual Control of the Control	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
·····		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-	-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***************************************	480.44	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-	-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
			FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API#:15189203630000

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:		
Name: XTO ENERGY INC.	NE Sec. 30 Twp. 34 S. R. 37 East West		
Address 1: 210 PARK AVENUE, SUITE 2350	County: Stevens		
Address 2:	Lease Name: Well #:12		
City: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells on a lease, enter the legal description		
Contact Person: BRENDA WALLER	the lease below: T034S - R037W: SEC 028 NE4 SEC 030 N2 T035S - R037W:		
Phone: (405 319-3259 Fax: ()	SEC 007 SW4		
Email Address: BRENDA_WALLER@XTOENERGY.COM	<u></u>		
Surface Owner Information:			
Name: See Attached			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho KCC with a plat showing the predicted less time of lesser made.)	athodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that Lam filling in connection with this form; 2) if the following; and 3) my operator name, address, phone number, fall have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, Lacknowledge that Lam being charged a \$30.00 hand. If choosing the second option, submit payment of the \$30.00 hand.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the located: 3 a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this fling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		

KDOR #208353

Surface Owners

API#: <u>15189</u> 2	203630000	Lease Name: STURDY		_ Well # <u>12</u>
Owner Name:	WILEY, MICHAEL J			
Address:	PO BOX 722350			
City:	NORMAN	State: OK	Zip: 73072-8779	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	