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NSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted	
Check Applicable Boxes:  Oil Lease: No. of Oil Wells	Effective Date of Transfer:  KS Dept of Revenue Lease No.: 204018  Lease Name: THOMAS  NE Sec. 31 Twp. 31 R. 33W E X W  Legal Description of Lease:  T031S - R033W: SEC 031 NE4, SE4, E2 NW4, E2 SW4 (NWNW) (SWNW) (SWSW)
Number of Injection Wells*  Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE  ** Side Two Must Be Completed.	County: Seward  Production Zone(s): CHASE  Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling KA
Past Operator's License No32864 /  Past Operator's Name & Address: _XTO ENERGY INC.	Contact Person: BRENDA WALLER  Phone: 405-319-3259  Date: 08/15/2014  Signature: Tim OValch
New Operator's License No. 33999  New Operator's Name & Address: LINN OPERATING, INC.  600 Travis Street, Suite 5100 Houston, TX 77002	Contact Person: NANCY FITZWATER  Phone: 281-840-4000  Oil / Gas Purchaser: ONEOK FIELD SERVICES  Date: 08/15/2014  Signature: Nancy Fitzposter
Title: REGULATORY COMPLIANCE SUPERVISOR  Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	authorization, surface pit permit #has been Commission. This acknowledgment of transfer pertains to Kansas Corporation
the new operator and may continue to inject fluids as authorized by  Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit permitted by No.:
Date:	PRODUCTION District District

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#### Side Two

#### Must Be Filed For All Wells

	- Vigoria de la composição de la composi	31 31 33WNE			
: THOMAS		* Location: 31 31 33WNE			
API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
15175004940000 /	2970FSL	2310FEL	GAS	ACTIVE	
4//	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
				_ ·	
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
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	FSL/FNL	FEL/FWL			
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	FSL/FNL	FEL/FWL			
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	COL TAB				
	FSL/FNL	FEL/FWL	-		
	API No. (YR DRLD/PRE '67)  15175004940000 /	THOMAS  API NO.	THOMAS  API No. (YR DRILD/PRE '67)  THOMAS  API No. (YR DRILD/PRE '67)  THOMAS  THOMAS  FOOtage from Section Line (i.e. FSL = Feet from South Line)  THOMAS  THOMAS  FOOTAGE from Section Line (i.e. FSL = Feet from South Line)  THOMAS  THOMAS  FOOTAGE from Section Line (i.e. FSL = Feet from South Line)  THOMAS  FOOTAGE from Section Line (i.e. FSL = Feet from South Line)  THOMAS  FOOTAGE from Section Line (i.e. FSL = Feet from South Line)  FELFWL	THOMAS  API NO. (YR DRLU/PRE '67)  Footage from Section Line (I.e. FSL = Feet from South Line)  Type of Well (OurGas/INJWSW)  15175004940000 / 2970FSL 2310FEL  FSUFNL FEUFWL	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API#:15175004940000

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32864	Mallacaria			
OPERATOR: License # 32864 Name: XTO ENERGY INC.				
Name: XTO ENERGY INC.  Address 1: 210 PARK AVENUE, SUITE 2350	County:Seward Sec. 31 Twp.31 S. R. 33 East We			
Address 2:	Lease Name: THOMAS Well #:B1			
City: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells on a lease, enter the legal description			
Contact Person: BRENDA WALLER	the lease below:			
Phone: ( 405 319-3259 Fax: ( )	1031S - R033W: SEC 031 NE4, SE4, E2 NW4, E2 SW4			
Email Address: BRENDA_WALLER@XTOENERGY.COM				
Surface Owner Information:				
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	the state of the s			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads	nthodic Protection Borehole Intent), you must supply the surface owners and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  See Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  X   certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father than the provided this information to the surface owner(s).  KCC will be required to send this information to the surface	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The electrical lines is supplyed to the surface of located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form removed being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
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KDOR #204018

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### **Surface Owners**

API#: 15175004940000	Lease Name: THOMAS		Well # <u>B1</u>	
Owner Name: THOMAS, JESSE	L			
Address: PO BOX 552				
City: SUBLETTE	State: KS	Zip: 67877		
Owner Name:				
Address:				
City:	State:	Zip:		
Owner Name:				
Address:				
City:	State:	Zip:		
Owner Name:				
Address:				
City:	State:	Zip:		
Owner Name:				
Address:				
City:	State:	Zip:		
Owner Name:				
Address:				
City:	State:	Zip:		