KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form.

Check Applicable Boxes:	itted with this form.			
Oil Lease: No. of Oil Wells***	Effective Date of Transfer: 8/15/2014			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 208444 Lease Name: THOMAS T HOLT			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	Legal Description of Lease:			
feet from E / W Line				
Enhanced Recovery Project Permit No.:	T033S - R036W: SEC 010 All			
Entire Project: Yes No				
Number of Injection Wells***	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE			
** Side Two Must Be Completed.	Injection Zone(s):			
Outras Da Dannia No.	fact from M. (C. Line of Section			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet fromN /S Line of Section			
	teet fromE /W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KA			
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER			
Past Operator's Name & Address: XTO ENERGY INC.	Phone: _405-319-3259			
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014			
	Tim Welch			
Title: Vice President-Land	Signature:			
New Operator's License No	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone:281-840-4000			
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
	0014 5/004 4			
	CVV.			
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Fitgwater			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.; Recommended action:	permitted by No.:			
1 OHIA NA	politimod by 176			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR _//-26-/4	PRODUCTION DEC 0 1 2014 UDEC 0 1 2014			
	tor District			

Side Two

Must Be Filed For All Wells

	No.:		* Loca	ition:	3 36WNE	
ease Name: . Well No.	API No. (YR DRLD/PRE '67)	Footage from S	Section Line		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15189205230000	3960FSL	1320FEL	-	GAS	ACTIVE
		FSL/FNL	F	EL/FWL .		
		FSL/FNL	F	EL/FWL .		
		FSL/FNL	F	EL/FWL		
		FSL/FNL	F	EUFWL		
		FSL/FNL	F	EL/FWL		
	·	FSL/FNL	F	EL/FWL		
		FSL/FNL	F	FEL/FWL		
		FSL/FNI		FEL/FWL		
		FSL/FN	L	FEL/FWL		
		FSL/FN	L	FEL/FWL		
		FSL/FN	L	FEL/FWL		
		FSL/FN	NL	FEL/FWL		
		FSL/FN	VL	FEL/FWL		
		FSL/F1	NL	.FEL/FWL		
		FSL/F	NL	_ FEL/FWL		
		FSL/F	NL	_FEL/FWI		
		FSL/F	NL	_FEL/FWI		
					L	
					L	
					/L	
and the same of th					VL	

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:	ı			
Name: XTO ENERGY INC.	NE Sec. 10 Twp. 33 S. R. 36 East West				
Address 1: 210 PARK AVENUE, SUITE 2350	County: Stevens				
Address 2:	Lease Name:THOMAS T HOLT Well #:1				
City: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells on a lease, enter the legal descript the lease below:				
Contact Person: BRENDA WALLER	T033S - R036W: SEC 010 All				
Phone: (405 319-3259 Fax: ()					
Email Address: BRENDA_WALLER@XTOENERGY.COM					
Surface Owner Information:					
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an add	titional			
Address 1:	sheet listing all of the information to the left for each surface owner. S owner information can be found in the records of the register of deeds	urtace for the			
Address 2:		er.			
City:					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	nodic Protection Borehole Intent), you must supply the surface owner.	s and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat		е ран			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	nodic Protection Borehole Intent), you must supply the surface owner in the hotelines, pipelines, and electrical lines. The locations shown on the	е ран			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: X	nodic Protection Borehole Intent), you must supply the surface owner ink batteries, pipelines, and electrical lines. The locations shown on the conthe Form C-1 plat, Form CB-1 plat, or a separate plat may be subnown to the Surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this	е ран			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: X	nodic Protection Borehole Intent), you must supply the surface owner ink batteries, pipelines, and electrical lines. The locations shown on the conthe Form C-1 plat, Form CB-1 plat, or a separate plat may be subnown to the Surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this	е ран			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handless.	nodic Protection Borehole Intent), you must supply the surface owner ink batteries, pipelines, and electrical lines. The locations shown on the on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submarked. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.	e piat nitted.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handless.	nodic Protection Borehole Intent), you must supply the surface owner ink batteries, pipelines, and electrical lines. The locations shown on the on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submarked. Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSC P-1 will be returned.	e plat nitted.			

KDOR #208444

API#:15189205230000

Surface Owners

API#: <u>15189</u> 2	205230000	Lease Name: IHOMA:	STHOLI	Well # <u>1</u>	
Owner Name:	BARBER, CARL E &	BETTY JO TRS			
Address:	% EVANS, VIRGINIA				
City:	DERBY	State: KS	Zip: 67037-2519		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:	:				
Address:	·				
City		State:	7in:		