KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.
MUST be submitted with this form.

Mail to: Past Operator New Operator	or District		
DISTRICT EPR [1/-20-14]	PRODUCTION NOV 2 1 2014 UNOV 2 1 7014		
Date:	Date:		
Permit No.: Recommended action;	permitted by No.:		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi		
is acknowledged as	is acknowledged as		
Commission records only and does not convey any ownership interest in the a			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has beer		
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Fitzpoater		
	Date:08/15/2014		
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
New Operator's Name & Address: LINN OPERATING, INC.	Phone:281-840-4000		
New Operator's License No	Contact Person: NANCY FITZWATER		
Title: Vice President-Land	Signature:		
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014 Tim Welch		
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling ¡∠ ⊀		
(API NO. II DIII PII, WO OI HAUI)	teet fromE /W Line of Section		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
** Side Two Must Be Completed.	Injection Zone(s):		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
Number of Injection Wells **	County: Haskell		
Entire Project: Yes No			
Enhanced Recovery Project Permit No.:	T028S - R033W: SEC 019 E2 NW4, NE4, E2 SW4, E2 SE4, W2 SE4 (NWNW) (SWNW) (NWSW) (SWSW)		
feet from E / W Line	Legal Description of Lease:		
Spot Location: feet from N / S Line			
Gas Gathering System:	Lease Name: THORNE		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: N/A		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014		
Check Applicable Boxes:	1		

Side Two

Must Be Filed For All Wells

*Lease Name:	THORNE	Location: 19 28 33WSW				
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
13	15081209340001	1250FSL	1250FWL	GAS	ACTIVE	
		<u> </u>				
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		***************************************	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
THE RESIDENCE OF THE PARTY OF T		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
			FEL/FWL			
		ESI/ENI	FFI/FWI			
		FSL/FNL				
					- I I I I I I I I I I I I I I I I I I I	
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

API#:15081209340001

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:
Name: XTO ENERGY INC.	
Address 1: 210 PARK AVENUE, SUITE 2350	
Address 2:	Lease Name: THORNE Well #:13
City: OKLAHOMA CITY State: OK Zip: 73102 +	
Contact Person: BRENDA WALLER	the lease below:
Phone: (405 319-3259 Fax: ()	10285 - R033W: SEC 019 E2 NW4, NE4, E2 SW4, E2 SE4, W2
Email Address: BRENDA_WALLER@XTOENERGY.COM	
Surface Owner Information:	
Name: See Attached	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to the following: X	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be of the following: X Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dictice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (s). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this and ling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 and the fee with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be of the following: X Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has all choosing the second option, submit payment of the \$30.00 has	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this and ling fee, payable to the KCC, which is enclosed with this form. Indling fee with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.

Surface Owners

API#: 15081209340001	Lease Name: THORNE		Well # <u>13</u>
Owner Name: COX LAND			
Address: 1111 RD 90			
City: SUBLETTE	State: KS	Zip: 67877	
Owner Name:			
Address:			
City:	State:	Zip:	
Owner Name:			
Address:			
City:	State:	Zip:	
Owner Name:			
Address:			
City:	State:	Zip:	
Owner Name:			
Address:			
City:	State:	Zip:	
Owner Name:			
Address:			
City:	State:	Zip:	