KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form.

8/15/2014

Check Applicable Boxes:	8/15/2014				
Oil Lease: No. of Oil Wells''	Effective Date of Transfer:				
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 208495				
Gas Gathering System:	Lease Name: TILFORD				
Saltwater Disposal Well - Permit No.:	NW_Sec11_Twp32R36W				
Spot Location: feet from N / S Line	Legal Description of Lease:				
feet from LE / W Line	T032S - R036W: SEC 011 SW4, NW4, NE4, SE4				
Enhanced Recovery Project Permit No.:	10020 100001. 020 011 0114, 1114, 1124, 024				
Entire Project: Yes No					
Number of Injection Wells **	County: Stevens				
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KA				
Past Operator's License No. 32864 V	Contact Person: BRENDA WALLER				
Past Operator's Name & Address: XTO ENERGY INC.	Phone: _405-319-3259				
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date:08/15/2014				
Title: Vice President-Land	Signature: Tim Welch				
New Operator's License No	Contact Person: NANCY FITZWATER				
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000				
	1 130136.				
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES				
270 177 177 177 177 177 177 177 177 177 1	Date: 08/15/2014				
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titzpoator				
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been				
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date:				
Authorized Signature	Authorized Signature 2014				
DISTRICT EPR F	PRODUCTION NOV 2 6 2014 UIC V 2 0 ZU 14				
Mail to: Past Operator New Operato					

Side Two

Must Be Filed For All Wells

KDOR Leas						
' Lease Name	: TILFORD		* Location: 11 32 36WNW			
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
12	15189205110000 🗸	4040 FSL 3960ESL	3970 FEL	GAS	ACTIVE	
<u> </u>		FSL/FNL	FEL/FWL		AND THE PROPERTY OF THE PROPER	
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	·	~ ~~~~	
		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL	WATER TO THE PARTY OF THE PARTY		
	MANUAL MA	FSL/FNL	FEL/FWL	**************************************		
		FSL/FNL	FEL/FWL		A STATE OF THE STA	
	_	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		The state of the s	
		FSL/FNL	FEL/FWL			
	<u> </u>	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{&#}x27;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

100000000000000000000000000000000000000				
OPERATOR: License # 32864	Well Location:			
Name: XTO ENERGY INC.	NW Sec. 11 Twp. 32 S. R. 36 East West			
Address 1: 210 PARK AVENUE, SUITE 2350	County:Stevens			
Address 2:	Lease Name: TILFORD Well #:12			
City: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: T032S - R036W: SEC 011 SW4, NW4, NE4, SE4			
Contact Person: BRENDA WALLER				
Phone: (405 319-3259 Fax: ()	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Email Address: BRENDA_WALLER@XTOENERGY.COM				
Surface Owner Information:				
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 1:	owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				
are preliminary non-binding estimates. The locations may be entered of Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be let	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface owner(s). I a KCC will be required to send this information to the surface owners, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.			
KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	Iner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1			
KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling	vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1 will be returned. the best of my knowledge and belief.			

KDOR #208495

API#:15189205110000

Surface Owners

API#: 151892	205110000	Lease Name: TILFORD		Well # <u>12</u>
Owner Name	HECED MADI IN D	PEDMAITE		
	HEGER, MARLIN P &	K ERWA L IRS		
Address:	1080 ROAD 21			
City:	HUGOTON	State: KS	Zip: 67951	
Owner Name:				
Address:				
City:		State:	Zip:	
City.		otate.		
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
City.		otate.		
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
		Chaha	7in.	
City:		State:	Zip:	