### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submittee	d with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: September 24, 2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 201845
Gas Gathering System:	Lease Name: Hawkins 1
Saltwater Disposal Well - Permit No.:	·
Spot Location: feet from N / S Line	<u>sw/4</u> Sec. <u>30</u> Twp. <u>34S</u> R. <u>38</u> E V W
feet from E / W Line	Legal Description of Lease: See attached.
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells **	Production Zone(s): Chase Group
Field Name: Hugoton Gas Area	NI/A
** Side Two Must Be Completed.	Injection Zone(s):IN/A
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	
Type of Pit:	
Past Operator's License No. 33243	Contact Person:James E. Raley
Past Operator's Name & Address: Dorchester Minerals Operating LP	Phone: 214-559-0300
3838 Oak Lawn Ave., Ste. 300, Dallas, TX 75219-4541	Date: September 23, 2014
Title: Chief Operating Officer	
Title.	Signature: _ fame & laly
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
	Phone: 281-840-4000
New Operator's Name & Address: Linn Operating, Inc.	
600 Travis, Suite 5100 KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Anadarko
Houston, TX 77002 OCT 0 7 2014	Date: 707730/4
Title: Regulatory Compliance Supervisor CONSERVATION DIVISION WICHITA, KS	Signature: The Act of A
Acknowledgment of Transfer: The above request for transfer of injection at	uthorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the ab	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pil
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	RODUCTION DEC 0 5 2014 DIEC 0 5 2014
Mail to: Past Operator New Operator	District

## **Stevens County, Kansas**

Lease	Unit Legal Description	Acreage
Hawkins #1		
	{S/2 Sec. 30-T34S-R38W	
	{& SE/4 Sec. 25-T34S-R39W	480
	NW/4 Sec. 30-T34S-R38W	160
		640

Received KANSAS CORPORATION COMMISSION

OCT 07 2014

CONSERVATION DIVISION WICHITA, KS

#### Side Two

#### Must Be Filed For All Wells

* Lease Name:	Hawkins 1 Twin		* Location: _S	W/4 Sec. 30 T34S R3	38W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1518920561/	2500 Circle 2780 FSL)FNL	1320 Circle	<sub>/</sub> Gas	Prod
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Received KANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL		
	OCT 0 7 2014	-			
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33243	Well Location:
OPERATOR: License # 33243  Name: Dorchester Minerals Operating LP  Address 1: 3838 Oak Lawn Avenue	<u>sw/4</u> Sec. <u>30</u> Twp. <u>34</u> S. R. <u>38</u> East <b>x</b> West
Address 1: 3838 Oak Lawn Avenue	County: Stevens
Address 2: Suite 300	Lease Name: Hawkins Well #: 1
City: Dallas State: TX Zip: 75219 + 4541	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: James E. Raley	the lease below:
Phone: ( 214 ) 559-0300 Fax: ( 214 ) 559-0301	
Contact Person: James E. Raley  Phone: ( 214 ) 559-0300 Fax: ( 214 ) 559-0301  Email Address: jraley@dmlp.net	
Surface Owner Information: Received KANSAS CORPORATION COMMISSI	
Name. Tim and Bill B. Brecheisen	ON  When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Tim and Bill B. Brecheisen  OCT 0 7 2014  Address 1: 88 Bufalo Road  CONSERVATION DAYSON	sheet listing all of the information to the left for each surface owner. Surface
Address 2: WCHITA, KS	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Pine Bush State: NY Zip: 12566 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod	dic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathothe KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plate the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be locations.	a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  act (House Bill 2032), I have provided the following to the surface pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form peing filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathor the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be location; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I as KCC will be required to send this information to the surface owner(s).	at batteries, pipelines, and electrical lines. The locations shown on the plate in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Acknowledge that, because I have not provided this information, the where (s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the kinds.	a batteries, pipelines, and electrical lines. The locations shown on the plate in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Acknowledge that, because I have not provided this information, the plat(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.  After with this form. If the fee is not received with this form, the KSONA-1
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathor the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I as KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the kill choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-I hereby certify that the statements made herein are true and correct to	a batteries, pipelines, and electrical lines. The locations shown on the plate in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Deing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Acknowledge that, because I have not provided this information, the plat(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  After with this form. If the fee is not received with this form, the KSONA-1 will be returned.