KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: September 24, 2014
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 221568
Gas Gathering System:	Lease Name: Huxman I-3A
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N /	S Line <u>SE/4</u> Sec. <u>30</u> Twp. <u>34S</u> R. <u>38</u> E 🗸 W
feet from E /	W Line Legal Description of Lease: See attached.
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): Chase Group
Field Name: Hugoton Gas Area	
** Side Two Must Be Completed.	Injection Zone(s): N/A
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Se	Feet from ☐ E / ☐ W Line of Section Haul-Off ☐ Workover ☐ Drilling ✔圦
Past Operator's License No33243 /	Contact Person:James E. Raley
Past Operator's Name & Address: Dorchester Minerals Operator	
3838 Oak Lawn Ave., Ste. 300, Dallas, TX 75219	9-4541 Date:
Title: Chief Operating Officer	
Title.	Signature:
New Operator's License No. 33999/	Contact Person: Nancy Fitzwater
New Operator's Name & Address: Linn Operating, Inc.	Phone: 281-840-4000
T/C	CEIVED
Houston, TX 77002 OCT	Oil / Gas Purchaser: Anadarko Date: // -20/4
	ATION DIVISION Signature: Mancy Att & attu
Acknowledgment of Transfer: The above request for trans	sfer of injection authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kans	as Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.
is ackn	nowledged as is acknowledged as
the new operator and may continue to inject fluids as a	
Permit No.: Recommended action:	,
. neconimended action:	permitted by No.:
Date:	Dato
Date: Authorized Signature	Date:
DISTRICT EPR 12-4	1-14 PRODUCTION DEC 0 5 2014 DEC 0 5 2014
Mail to: Past Operator	New Operator District

Stevens County, Kansas

Lease	Unit Legal Description	Acreage	
Huxman I-3A			
	{S/2 Sec. 30-T34S-R38W		
	{& SE/4 Sec. 25-T34S-R39W	480	
	NW/4 Sec. 30-T34S-R38W	160	
		640	

Received
KANSAS CORPORATION COMMISSION

OCT 0.7 2014

COMBEDA

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 221568					
* Lease Name: Huxman I-3A		* Location: SE/4 Sec. 30 T34S R38W				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
I-3A	1518922159 /	1250 Circle	1300 Circle FEL)FWL	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	***************************************	FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL	FEL/FWL			
			FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			
	41	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	Received KANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL			
	OCT 0 7 2014	FSL/FNL	FEL/FWL			
1170.	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 33243	Well Location:			
Name: Dorchester Minerals Operating LP	<u>SE/4</u> Sec. 30 Twp. 34 S. R. 38 East 🗷 West			
Address 1: 3838 Oak Lawn Avenue	County, Stevens			
Address 2: Suite 300	Lease Name: Huxman Well #: I-3A			
City: Dallas State: TX Zip: 75219 + 4541	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: James E. Raley				
Contact Person: James E. Raley Phone: (214) 559-0300 Fax: (214) 559-0301 Email Address: jraley@dmlp.net Received KANSAS CORPORATION COMMISSION				
Email Address: jraley@dmlp.net				
KANSAS CORPORATION COMMISSION	A			
Surface Owner Information: Name: Tim and Bill B. Brecheisen Address 1: 88 Bufalo Road OCT 0 7 2014 CONSERVATION DIVISION WICHTIA, KS	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
City: Pine Bush State: NY Zip: 12566 +				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat			
Select one of the following:				
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1				
I hereby certify that the statements made herein are true and correct to t	the best of my knowledge and belief.			
September 23, 2014	Chief Operating Officer			
September 23, 2014 Date: Signature of Operator or Agent:	Title:			