KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted	ed with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: September 24, 2014		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 202489 Lease Name: Love 1		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: See attached.		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Stevens Production Zone(s): Chase Group		
Number of Injection Wells **			
Field Name: Hugoton Gas Area			
** Side Two Must Be Completed.	Injection Zone(s): N/A		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 33243 <	Contact Person:James E. Raley		
Past Operator's Name & Address: Dorchester Minerals Operating LP	Phone: 214-559-0300		
3838 Oak Lawn Ave., Ste. 300, Dallas, TX 75219-4541	Date: September 23, 2014		
Title: Chief Operating Officer			
	Signature: Janet Maly		
New Operator's License No. 33999 /	Contact Person: Nancy Fitzwater		
New Operator's Name & Address: Linn Operating, Inc. Received KANSAS CORPORATION COMMISSION			
600 Travis, Suite 5100			
OCT 0 7 2014 Houston, TX 77002	Oil / Gas Purchaser: Anadarko		
CONSERVATION DIVISION	Date: // / / / / / / / / / / / / / / / / /		
Title: Regulatory Compliance Supervisor WICHITA, KS	Signature: 7 CMCy At Zwale		
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation C	commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the al	bove injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date: Authorized Signature	Date:		
12 1/ //	RODUCTION DEC 0 5 2014 UIDEC 0 5 7014		
Mail to: Past Operator New Operator	010		

Stevens County, Kansas

Lease	Unit Legal Description	Acreage
Love #1		
	SW/4 Sec. 17-T34S-R38W	160
	{SE/4 Sec. 18 and	
	{NE/4 Sec. 19-T34S-R38W	320
	SE/4 Sec. 19-T34S-R38W	<u>160</u>
		640

Received KANSAS CORPORATION COMMISSION

OCT 0 7 2014

CONSERVATION DIVISION WICHITA, KS

Side Two

Must Be Filed For All Wells

Lease Name:	Love 1		* Location:	NE/4 Sec. 19 T34S R3	38W
Well No.	API No. (YR DRLD/PRE '67)		Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1518900641 /	140 Circle	1320 Eirsle FEL FWL	Gas	Prod
		FSL/FNL	FEL/FWL		
**************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
1.tr	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		EQI /ENI	FEL/FWL		
		FSL/FNL			
110-00		FSL/FNL	FEL/FWL	***************************************	
	***************************************	FSL/FNL			
		FSL/FNL	FEL/FWL		
ж.	Received ANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL		
	OCT 0 7 2014	FSL/FNL	FEL/FWL	***	
	CONSERVATION DIVISION	FSL/FNL	FEL/FWL		
	WICHITA, KS	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1
July 2014
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cat	thodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 33243	Well Location:			
Name: Dorchester Minerals Operating LP	<u>NE/4</u> Sec. <u>19</u> Twp. <u>34</u> S. R. <u>38</u> East 🗷 West			
Address 1: 3838 Oak Lawn Avenue				
Address 2: Suite 300	County: Stevens Lease Name: Love Well #: 1			
City: Dallas State: TX Zin: 75219 + 4541	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person. James E. Raley	the lease below:			
City: Dallas State: TX Zip: 75219 + 4541 Contact Person: James E. Raley Phone: (214) 559-0300 Fax: (214) 559-0301				
Email Address: jraley@dmlp.net				
Surface Owner Information: Name: Fern S. Love Trust Address 1: 15180 Capitol Hill Road Address 2: City: Montgomery State: TX Zip: 77316 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following:	atteries, pipelines, and electrical lines. The locations shown on the plat			
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this f the surface owner by filling out the top section of this form and			
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1				
I hereby certify that the statements made herein are true and correct to the	ne best of my knowledge and belief.			
September 23, 2014	Chief Operating Officer			
September 23, 2014 Date: Signature of Operator or Agent:	Title:			