KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted.	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: September 24, 2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 216175
Gas Gathering System:	Lease Name: Mathis I-2
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: See attached.
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): Chase Group
Field Name: Hugoton Gas Area	NI/A
** Side Two Must Be Completed.	Injection Zone(s): N/A
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	feet from ☐ E / ☐ W Line of Section Haul-Off ☐ Workover ☐ Drilling ✓ Λ
Past Operator's License No. 33243	Contact Person: James E. Raley
Past Operator's Name & Address:Dorchester Minerals Operating LP	Phone: 214-559-0300
3838 Oak Lawn Ave., Ste. 300, Dallas, TX 75219-4541	Date: September 23, 2014
Title: Chief Operating Officer	
Title: Onto Operating Onto:	Signature:
22000	
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address: Linn Operating, Inc.	Phone: 281-840-4000
600 Travis, Suite 5100 KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Anadarko
Houston, TX 77002 OCT 0 7 2014	Date: 10-1-20/4
Title: Regulatory Compliance Supervisor CONSERVATION DIVISION WICHITA, KS	Signature: Mancy Anta atu
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature on 1
	PRODUCTION DEC 0 5 2014 UIC UIC
Mail to: Past Operator New Operato	or District

Stevens County, Kansas

Lease	Unit Legal Description	Acreage
Mathis I-2		
	SE/4 Sec. 32-T33S-R38W	160
	NE/4 Sec. 4-T34S-R38W	160
	NW/4 Sec. 4-T34S-R38W	160
	SW/4 Sec. 4-T34S-R38W	<u>160</u>
		640

Received KANSAS CORPORATION COMMISSION

OCT 0 7 2014

CONSERVATION DIVISION WICHITA, KS

Side Two

Must Be Filed For All Wells

* Lease Name:	Mathis I-2		* Location: N	NE/4 Sec. 4 T34S R38W	<i>.</i>
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
I-2	151892134 5	40.30 Circle 1250 (FSI)/FNL	1250 Circle FEU FWL	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
10040 V (FSL/FNL			
		FSL/FNL	FEL/FWL		
111.100					
		FSL/FNL	FEL/FWL	N	
		FSL/FNL	FEL/FWL	-	
- 'v old -		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
к	Received ANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL		
	OCT 0 7 2014	FSL/FNL	FEL/FWL		
***	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	******	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (
OPERATOR: License # 33243	Well Location:		
Name: Dorchester Minerals Operating LP	<u>NE/4</u> Sec. 4 Twp. 34 S. R. 38 East 🗷 West		
Address 1: 3838 Oak Lawn Avenue			
Address 2: Suite 300	County: Stevens Lease Name: Mathis Well #: I-2		
City Dallas State: TX 75219 4541			
Contact Person. James E. Raley	If filing a Form T-1 for multiple wells on a lease, enter the legal descript the lease below:		
Contact Person: James E. Raley Phone: (214) 559-0300 Fax: (214) 559-0301 Email Address: jraley@dmlp.net			
Email Address: jraley@dmlp.net			
Received			
Surface Owner Information: KANSAS CORPORATION COMMISSION			
Name: Clifford S. and Paula Shuck OCT 0 7 2014	When filing a Form T-1 involving multiple surface owners, attach an addition.		
Address 1: HC 1, Box 77 CONSERVATION DIVISION	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Hugoton State: KS Zip: 67951 +	, , ,		
	dic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathot the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be location; and 3) my operator name, address, phone number, fax, and have not provided this information to the surface owner(s). I are	at batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Cut (House Bill 2032), I have provided the following to the surface pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form peing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Coknowledge that, because I have not provided this information, the		
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