District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells ____ September 24, 2014 Effective Date of Transfer: _ Gas Lease: No. of Gas Wells _ 1 KS Dept of Revenue Lease No.: 202824 Gas Gathering System: _ Lease Name: McAtee 1 Saltwater Disposal Well - Permit No.: ___ _ SE/4 Sec. 23 Twp. 34S R. 39 E ✓ W ______feet from N / S Line Legal Description of Lease: See attached. feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Stevens Number of Injection Wells _ Production Zone(s): Chase Group Field Name: Hugoton Gas Area N/A Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: _ _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover 33243 🗸 Past Operator's License No. James E. Raley Contact Person: Phone: _214-559-0300 **Dorchester Minerals Operating LP** Past Operator's Name & Address: 3838 Oak Lawn Ave., Ste. 300, Dallas, TX 75219-4541 September 23, 2014 Title: Chief Operating Officer mer laly Signature: 33999 🖊 Contact Person: Nancy Fitzwater New Operator's License No. New Operator's Name & Address: Linn Operating, Inc. Phone: 281-840-4000 Received KANSAS CORPORATION COMMISSION 600 Travis, Suite 5100 Oil / Gas Purchaser Houston, TX 77002 Title: Regulatory Compliance Supervisor CONSERVATION DIVISION Signature: WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: ____ Date: Authorized Signature DISTRICT _ PRODUCTION

Mail to: Past Operator _

Stevens County, Kansas

Lease	Unit Legal Description	Acreage
McAtee #1		
	SE/4 Sec. 23-T34S-R39W	160
	SW/4 Sec. 23-T34S-R39W	160
	{NW/4 Sec. 26-T34S-R39W	160
	{NE/4 Sec. 26-T34S-R39W	160
		640

Received KANSAS CORPORATION COMMISSION

OCT 0 7 2014

CONSERVATION DIVISION WICHITA, KS

Side Two

Must Be Filed For All Wells

ase Name	McAtee 1		* Location:	SE/4 Sec. 23 T34S R3	9W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
	1518900675	140 Circle	2500 FED FWL	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Mark Agents	
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
	Received	FSL/FNL	FEL/FWL		
IVA	NSAS CORPORATION COMMISSION OCT 0 7 2014	FSL/FNL	FEL/FWL		
	CONSERVATION DIVISION	· · · · · · · · · · · · · · · · · · ·	FEL/FWL		
	WICHITA, KS				
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33243	_ Well Location:
Name: Dorchester Minerals Operating LP	
Address 1: 3838 Oak Lawn Avenue	County: Stevens
Address 2: Suite 300	Lease Name: McAtee Well #: 1
City: Dallas State: TX Zip: 75219 + 4541	
Contact Borner, James E. Ralev	the lease below:
Phone: (214) 559-0300 Fax: (214) 559-0301	
Email Address: jraley@dmlp.net	
Received Surface Owner Information: KANSAS CORPORATION COMMISSE	AN
Surface Owner Information: KANSAS CORPORATION COMMISSION Name: Richard Nordyke	un .
Name: Richard Nordyke OCT 0 7 2014 Address 1: 910 S. Cain Ave. CONSERVATION DIVISION WICHITA KS	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2: WICHITA, KS	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	hodic Protection Borehole Intent) you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and
 According to predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be 	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and ex KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addret that I am being charged a \$30.00 handling fee, payable to the later than the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB hereby certify that the statements made herein are true and correct	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.