

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be Signed
All blanks must be Filled**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☒ Gas Lease: No. of Gas Wells 1 **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: Hugoton Gas Area**** Side Two Must Be Completed.**Effective Date of Transfer: September 24, 2014KS Dept of Revenue Lease No.: 216030 ✓Lease Name: Rawlings I-2____ - ____ - ____ SE/4 Sec. 35 Twp. 34S R. 39 ☐ E ☒ WLegal Description of Lease: See attached.County: StevensProduction Zone(s): Chase GroupInjection Zone(s): N/ASurface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of SectionType of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling KLPast Operator's License No. 33243 ✓Contact Person: James E. RaleyPast Operator's Name & Address: Dorchester Minerals Operating LP
3838 Oak Lawn Ave., Ste. 300, Dallas, TX 75219-4541Phone: 214-559-0300Date: September 23, 2014Title: Chief Operating OfficerSignature: James E. RaleyNew Operator's License No. 33999 ✓Contact Person: Nancy FitzwaterNew Operator's Name & Address: Linn Operating, Inc.
600 Travis, Suite 5100
Houston, TX 77002Phone: 281-840-4000Oil / Gas Purchaser: AnadarkoDate: 10-1-2014Signature: Nancy FitzwaterTitle: Regulatory Compliance Supervisor

Received
KANSAS CORPORATION COMMISSION
OCT 07 2014
CONSERVATION DIVISION
WICHITA, KS

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____
Authorized Signature

DISTRICT _____ EPR 12-444 PRODUCTION DEC 05 2014 UIC DEC 05 2014
Mail to: Past Operator _____ New Operator _____ District _____

Stevens County, Kansas

Lease		Unit Legal Description		Acreage
Rawlings I-2				
		NE/4 Sec. 35-T34S-R39W		160
		SE/4 Sec. 35-T34S-R39W		160
		SE/4 Sec. 26-T34S-R39W		160
		SW/4 Sec. 25-T34S-R39W		<u>160</u>
				640

Received
KANSAS CORPORATION COMMISSION

OCT 07 2014

CONSERVATION DIVISION
WICHITA, KS

* Location: SE/4 Sec. 35 T34S R39W

Received
KANSAS CORPORATION COMMISSION
OCT 07 2014
CONSERVATION DIVISION
WICHITA, KS

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 33243
Name: Dorchester Minerals Operating LP
Address 1: 3838 Oak Lawn Avenue
Address 2: Suite 300
City: Dallas State: TX Zip: 75219 + 4541
Contact Person: James E. Raley
Phone: (214) 559-0300 Fax: (214) 559-0301
Email Address: jralley@dmlp.net

Well Location:
- - - SE/4 Sec. 35 Twp. 34 S. R. 39 ☐ East ☒ West
County: Stevens
Lease Name: Rawlings Well #: I-2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: CE and IM Sullivan Trust
Address 1: 14644 SW 160th Street
Address 2: _____
City: Rose Hill State: KS Zip: 67133 + _____

Received
KANSAS CORPORATION COMMISSION

OCT 07 2014

CONSERVATION DIVISION
WICHITA, KS

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: September 23, 2014 Signature of Operator or Agent: James E. Raley Title: Chief Operating Officer