Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form.

Check Applicable Boxes: MUST be submittee	ed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: September 24, 2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 203366
Gas Gathering System:	Lease Name: Rickart 1
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: See attached.
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells **	Production Zone(s): Chase Group
Field Name: Hugoton Gas Area	NIIA
** Side Two Must Be Completed.	Injection Zone(s): N/A
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Total District Couling	Haul-Off Workover Drilling
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 33243 /	Contact Person:James E. Raley
Past Operator's Name & Address: Dorchester Minerals Operating LP	Phone: 214-559-0300
3838 Oak Lawn Ave., Ste. 300, Dallas, TX 75219-4541	Date: September 23, 2014
Title: Chief Operating Officer	
Title:	Signature: _ fame & laly
New Operator's License No	Contact Person: Nancy Fitzwater
New Operator's Name & Address: Linn Operating, Inc. 600 Travis, Suite 5100 Received	Phone: 281-840-4000
600 Travis, Suite 5100 KANSAS CORPORATION COMMISS	KONOil / Gas Purchaser: Anadarko
Houston, TX 77002 OCT n 7 2014	Date: /0-/-00/9
Title: Regulatory Compliance Supervisor CONSERVATION DIVISION	Signature: 9 any out of out
WICHITA, KS	
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
. Heconine idea action.	
Data	Date:
Date:	Authorized Signature
DISTRICT EPR	PRODUCTION DEC 0 5 2014 DEC 0 5 2014
Mail to: Past Operator New Operato	

Stevens County, Kansas

Unit Legal Description	Acreage
All Sec. 36-T34S-R39W	640

Received KANSAS CORPORATION COMMISSION

OCT 0 7 2014

CONSERVATION DIVISION WICHITA, KS

Side Two

Must Be Filed For All Wells

* Lease Name:	Rickart 1		* Location:N	NW/4 Sec. 36 T34S R	39W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1518920565 /	2750 Circle 2690 FSL/FNL	2750 Circle 2 69 0 (FEL)FWL	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
····		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
104		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
The state of the s		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
,		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	KANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
- Aviden	CONSERVATION DIVISION WICES	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

33243	Maril I a series
OPERATOR: License # 33243 Name: Dorchester Minerals Operating LP	Well Location: NW/4 Sec. 36 Twp. 34 S. R. 39 ☐ East X West
Address 1: 3838 Oak Lawn Avenue	•
Address 2: Suite 300	County: Stevens Lease Name: Rickart Well #: 1
City: Dallas State: TX Zip: 75219 + 4541	Lease Name:
State: Zip: Zip: Zip: Zip:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: James E. Raley Phone: (214) 559-0300 Fax: (214) 559-0301	
Email Address: jraley@dmlp.net	
Email Address:	
Received	
Surface Owner Information: KANSAS CORPORATION COM	
Name: CE and IM Sullivan Trust Address 1: 14644 SW 160th Street Address 2: CONSERVATION DIVISION OF THE PROPERTY OF THE PROP	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: CONSERVATION DIVISI	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Rose Hill State: KS Zip: 67133 +	County, and in the real estate property tax records of the county treasurer.
City: 11333 1 State: 12	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be subject one of the following: I certify that, pursuant to the Kansas Surface Owner Nower(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(start the form).	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Norowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(stack, I acknowledge that I must provide the name and ad that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to select one of the following: I certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additional that I am being charged a \$30.00 handling fee, payable to the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form I hereby certify that the statements made herein are true and corrections.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and of the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.