KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form.

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: September 24, 2014		
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 216031		
Gas Gathering System:	Lease Name: Sherman I-2		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: See attached.		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Stevens		
Number of Injection Wells **	Production Zone(s): Chase Group		
Field Name: Hugoton Gas Area	NI/A		
** Side Two Must Be Completed.	Injection Zone(s): N/A		
	feet from N / S Line of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)			
	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 24		
Past Operator's License No. 33243	Contact Person: James E. Raley		
Past Operator's Name & Address: Dorchester Minerals Operating LP	Phone: 214-559-0300		
3838 Oak Lawn Ave., Ste. 300, Dallas, TX 75219-4541	Date: September 23, 2014		
Title: Chief Operating Officer			
Title:	Signature: Kalay		
New Operator's License No. 33999	Contact Person: Nancy Fitzwater		
New Operator's Name & Address: Linn Operating, Inc.	Phone: 281-840-4000		
600 Travis, Suite 5100 Received KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Anadarko		
Houston, TX 77002 OCT 0 7 2014	Date: 10-1-20/4		
Title: Regulatory Compliance Supervisor CONSERVATION DIVISION WICHITA, KS	Signature: 7) anay Still Fisher		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation C			
Commission records only and does not convey any ownership interest in the all			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
·			
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:Authorized Signature		
	PRODUCTION DEC 0 5 2014 DEC 0 5 2014		
Mail to: Past Operator New Operator			

Stevens County, Kansas

Lease	Unit Legal Description	Acreage	
Sherman I-2			
	S/2 Sec. 22-T34S-R39W	320	
	NW/4 Sec. 27-T34S-R39W	160	
	NE/4 Sec. 27-T34S-R39W	160	
		640	

Received

KANSAS CORPORATION COMMISSION

OCT 0 7 2014

CONSERVATION DIVISION WICHITA, KS

Side Two

Must Be Filed For All Wells

* Lease Name:	Sherman I-2		* Location:	IW/4 Sec. 27 T34S R	39W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
<u>l-2</u>	1518921360-00-01	3995 Circle FSD/FNL	4030 Circle FELFWL	Gas	Prod
		FSL/FNL	FEL/FWL		
*****		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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	-	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL				
	FSL/FNL				
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33243			
Dorchester Minerals Operating I P	Well Location:		
Name: Dorchester Minerals Operating LP Address 1: 3838 Oak Lawn Avenue			
Address 2: Suite 300	County: Stevens		
	Lease Name: Sherman Well #: 1-2		
City: Dallas State: TX Zip: 75219 + 4541	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Contact Person: James E. Raley Phone: (214) 559-0300 Fax: (214) 559-0301			
Phone: (214) 559-0300 Fax: (214) 559-0301			
Email Address: jraley@dmlp.net			
Received KANSAS CORPORATION COMMISSION			
Surface Owner Information:			
Name: Pfeifer Family Trust OCT 0 7 2014	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 5603 Rose Ridge Lane CONSERVATION DIVISION WICHITA, KS	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Colorado Springs State: CO Zip: 80917 +			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface owr	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.		
September 23, 2014	Chief Operating Officer		
September 23, 2014 Date: Signature of Operator or Agent:	E. Laley Title:		