KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.
✓ Oil Lease: No. of Oil Wells 15 ***	Effective Date of Transfer: 9/24 /2014
Gas Lease: No. of Gas Wells 7 0/G **	KS Dept of Revenue Lease No.:135390
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: Tower Ranch
Spot Location: 1,785 feet from N / ✓ S Line	Sec6Twp34S_ R13V EW
1,910 feet from 🗸 E / 🗌 W Line	Legal Description of Lease: W/2 NW/4; W/2 SW/4; NW/4 SE/4; NE/4
Enhanced Recovery Project Permit No.:	SW/4; N/2 SE/4 SW/4 Sec. 6-T34S-R13E
Entire Project: Yes No	County: Chautauqua
Number of Injection Wells **	Production Zone(s): Mulky, Weiser and MIssissippi
Field Name: Cookson Field	Automotale
** Side Two Must Be Completed.	Injection Zone(s): AFDUCKIE
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Past Operator's License No. 03071	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Or Drilling Contact Person: Urban Hickert
Past Operator's Name & Address:Urban Hickert d/b/a Tyrock	Phone: 918-440-6199
P. O. Box 607, Dewey, OK 74026	Gy24-11/1
Title: Owner	Date:
Title:	Signature: Alle Aller
New Operator's License No. 34404 /	Contact Person: Timothy B. Welton
New Operator's Name & Address: Stonegate Ranch, LLC	Phone: 620-515-4742
2576 CR 2200 KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Gas - Pipeline Oil & Gas, LLC; Oil - Coffeyville
Caney, KS 67333 SEP 3 0 2014	Resources & Refining 9/25/2014
Title: Manager CONSERVATION DIVISION WICHITA, KS	Signature: 1 cms bly Cleby
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
Stonegate land LLC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: 0-20,550 . Recommended action: Vee	permitted by No.:
1130's for lost Syrs 2009-2013	· · · · · · · · · · · · · · · · · · ·
Date: 12-1-14 Church Jack	Date:
	UEC A C COLL
Mail to: Past Operator 2-1-14 New Operato	HODOCTION OIC 12-17

Must Be Filed For All Wells

* Lease Name	: Tower Ranch		* Location:	6-T34S-R13E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-019- 22266 *	Circle 1815 (ESL)FNL	1815 Circle	Oil	Prod
2	15-019-20925	1485 FSI/FNL	1815 FELFWL	Oil/Gas	Prod
3	15-019-20926 [√]	1815 FSLEND	1815 FELEWL	Oil	Prod
4	15-019-20927	2145 FSL(FNI)	1815 FELEW	Oil	Prod
5	15-019-20988	2475_FSL(FNL)	1815 FELFW	Oil	Prod
7	15-019-20930 /	2145 FSDFNL	1815 FELIEWI	Oil	Prod
9	15-019-22526	1485 FSLIFNL	1485 FELEWL	Oil	Prod
10	15-019-20946	1815 FSLIFNL	1485 FWL	Oil	Prod
11	15-019-20947	2145 FSLENL	1485 FELEW	Oil	Prod
12	15-019-20948	2475 FSLIFNI	1485 FELEW	Oil	Prod
14	15-019-22609	2475 FSIJFNL	1815 FELEWL	Oil	Inact
15	15-019-22610	2475 FSL FNL	2145 FELIFWL	Oil	Inact
16	15-019-22611	2475 FSLIFNL	2475 FELFWL	Oil	Inact
17	15-019-22612	2475 (FSL)FNL	2475 FELFWL	Oil	Inact
18	15-019-23274	2475 FSL FNL	2145 FEL/FWL	Oil/Gas	Inact
19	15-019-23275	2145 FSL/FNL	2145 FEDFWL	Oil/Gas	Inact
20	15-019-22613 ·	2145 (FSL)FNL	2475 FEL)FWL	Oil	Inact
21	15-019-22614	2145 (FSL)FNL	2475 FELIFWL	Oil/Gas	Prod
25	15-019-22616	1815 ESLIFNL	2145 FELFWI	Oil/Gas	Prod
26	15-019-23276	1815 (SL/FNL	2475 FELIFWL	Oil/Gas	Prod
27	15-019-19830/ No API	1600 FSL/FNL	1485 FELFWL	Oil/Gas	Prod
28	15-019-21961 🗸	1485 FSDFNL	1815 FELVEWL	9th PS-Lease	Inact
1_SWD	15-019-22052 v	5150 FSLFNL	1910 FEI FWL	WSW Tripec	Active Received KANSAS CORPORATION COMMIS
		FSL/FNL	FEL/FWL		SEP 3 0 2014

CONSERVATION DIVISION

When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than offers transferring a unit which section each well is located.

Tower Ranch Lease - Legal Description of Lease:

W/2 NW/4, W/2 SW/4, Lots 4, 5, 6 and 7, NW/4 SE/4, NE/4 SW/4 and N/2 SE/4 SW/4, all in Sec. 6, T34S, R13E, S/2 SE/4 SW/4 of Sec. 6; NE/4 NW/4 and NW/4 NE/4 of Sec. 7, all in T34S, R13E, Chautauqua County, Kansas (including the S/2 SE/4 SW/4 of Sec. 6; NE/4 NW/4 and NW/4 NE/4 of Sec. 7, all in T34S, R13E added to the original leasehold acreage by Addendum to Oil and Gas Lease dated April 27, 2012)

Received KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34404	Well Location:	
Name: Stonegate Ranch, LLC		
Address 1: 2576 CR 2200	County: Chautauqua	
Address 2:	Lease Name: Tower Ranch Well #	
City: Caney State: KS Zip: 67333 +	If filling a Form T.1 for multiple wells on a lease, onter the local description of	
Contact Person: Timothy B. Welton Phone: (620) 515-4742 Fax: ()	the lease below:	
Phone: (620) 515-4742 Fax: ()	W/2 NW/4; W/2 SW/4; NW/4 SE/4; NE/4 SW/4;	
Email Address: melaneekillian@yahoo.com	N/2 SE/4 SW/4 Sec. 6, T34S, R13E	
Surface Owner Information:		
Name: Tower Ranch, a Partnership, c/o Michael E. Kudrick	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: Rt. 1, Box 290	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factoric land the surface owner(s). I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the exponency. To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factorized will be required to send this information to the surface task, I acknowledge that I must provide the name and address, I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat id on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address. I acknowledge that, because I have not provided this information, the expower(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factoric will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.	

SEP 3 0 2014