## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	a win inis iorm.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10-01-14		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 142953		
Gas Gathering System:	Lease Name: A.C. Felt		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: 2523 FNL 2621 FEL 06/18/34W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Scott		
Number of Injection Wells**	Production Zone(s): Pawnee		
Field Name:			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover A C Drilling		
Past Operator's License No. 34162 /	Contact Person: Tracy A. Poole		
Past Operator's Name & Address: New Gulf Operating, LLC	Phone: 918-728-3020		
10441 S. Regal Blvd. Ste 210, Tulsa OK 74133	Date:		
- Vice President	26k		
Title: Visc i resident	Signature:		
New Operator's License No. 34344	Contact Person: Mr. Charles W. Culbreath		
Charles W. Culbreath	Phone: 918-749-3508		
New Operator's Name & Address: Charles W. Culbreath Culbreath Oil & Gas Company, Inc.	Phone: Suppose or Plains		
NOV 2 6 2014	Oil / Gas Purchaser: Sunoco or Plains		
	Date: 11-21-14		
Title: President RECEIVED	Signature: (MM) / MI WAS		
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation C	commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the al	bove injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR /2-4-14 P	RODUCTION DEC 0 5 2014 UIC UEC 0 5 2014		
Mail to: Past Operator New Operator	r District		

#### Side Two

### Must Be Filed For All Wells

* Lease Name: A.C. Felt		* Location:06/18/34W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-171-20878-0000	2523 Circle FS FND	2621 Circle FEDFWL	Oil	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWL		
			FEL/FWL		
	KCC WICH	ITA			-
	NOV 2 6 201	L	FEL/FWL		
	RECEIVE	D	FEL/FWL		
		FSL/FNL			
			FEL/FWL		
			FEL/FWL		
<u> </u>			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 34162	Well Location:		
Name: New Gulf Operating, LLC	W_SW_SW_NE_Sec. 6 Twp. 18 S. R. 34 East West		
Address 1: 10441 S Regal Blvd.	County: Scott		
Address 2: Ste. 210	Lease Name: A.C. Felt Well #: 1		
City: Tulsa State: OK Zip: 74133 + Contact Person: Madeline Taylor, Staff Attorney	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: ( 918 ) 728-3020 Fax: ( 918 ) 728-3194 KCC \ Email Address: mtaylor@newgulfresources.com	WICHITA		
	2 6 2014		
Surface Owner Information:	CEIVED		
Name: Felt Irrevocable Trust c/o Donel Moore, Manager	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 14444 Behling Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Concord State: MI Zip: 49237 +			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  act (House Bill 2032), I have provided the following to the surface		
owner(s) of the land upon which the subject well is or will be to	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Deing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
11-21-14	Staff Attorney		
Date: Signature of Operator or Agent:	Title:		