Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	iittea with this torm.
Oil Lease: No. of Oil Wells 2	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 132950
Gas Gathering System:	Lease Name: Fuller
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>SW</u> - NE - <u>SW</u> - <u>SE</u> <u>Sec. 10</u> Twp. <u>35S</u> R. <u>11</u> ▼E W
feet from E / W Line	Legal Description of Lease: SW/4 of the SE/4 10-35-11E NW/4 of the N5/4 15-35-11E
Enhanced Recovery Project Permit No.:	* NW/407 THE NO/4 13.33416
Entire Project: Yes No	County: Chautauqua Received KANSAS CORPORATION COMMISSION
Number of Injection Wells**	Production Zone(s): Wayside & Mississippi
Field Name: Peru-Sedan	MOA 1.0 5011
** Side Two Must Be Completed.	Injection Zone(s): n/a CONSERVATION DIVISION WICHITA, KS
Surface Pit Permit No.: None	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No. 30250	Contact Person: Raymond H. Williams Sr, Deceased
Past Operator's Name & Address: Raymond H. Williams, Sr	Phone: _620-725-5387
169 State Hwy 99, Sedan, KS 67361	Date: November 1, 2014
Title: Owner	Date.
Title: Owner	Signature Raymond A. Williams S.
New Operator's License No.	Contact Person: Geraldine Williams
New Operator's Name & Address: Hummingbird Oil, LLC	Phone: 620-725-5387
169 State Hwy 99, Sedan, KS 67361	Oil / Gas Purchaser: Coffeyville Resources
	Date: November 1, 2014
Title: Partner	Signature: Geraldine Milliams
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # None has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	·
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
•	
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature DEC 0 1 2014
DISTRICT EPR $\frac{11}{26/14}$	PRODUCTIONUCU U I ZUI4 UIC UIC UIC UIC UIC
Mail to: Past Operator New Opera	tor District

Side Two

Must Be Filed For All Wells

* Lease Name:	Fuller		* Location:	SW/4 of the SE/4 - /D	35118
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line	NW 40F the NE 4 Type of Well (Oil/Gas/INJ/WSW)	- 15-35-1/E Well Status (PROD/TA'D/Abandoned)
4	<u>15-019-01037-0000</u>	732 Circle	1954 Circle	Oil	Prod
5	15-019-25839-0000	3980 FSIVFNL	2464 FED FWL	Oil	Prod Sec 15
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISS
. <u></u>		FSL/FNL	FEL/FWL		NOV 1 0 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION

A separate sheet may be attached if necessary

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34568	Well Location:	
Name: Hummingbird Oil, LLC	SW_NE_SW_SE_Sec. 10 Twp. 35 S. R. 11 X East West	
Address 1: 169 State Hwy 99	County: Chautauqua	
Address 2:		
City: Sedan State: KS Zip: 67361 +		
•	g a remit i let manple wells on a lease, enter the legal description of	
Contact Person: Geraldine Williams Phone: (620) 725-5387 Fax: ()	SW/4 of the SE/4	
Email Address:	* NW/4 of the NE/4 15-35-11E	
Surface Owner Information:		
Name: Geraldine Williams	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: 169 State Hwy 99	sheet listing all of the information to the left for each surface owner. Surface	
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
City: Sedan State: KS Zip: 67361		
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat. Form CB-1 plat, or a separate plat may be submitted	
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THIS INSTRUMENT revises and restates the Raymond H. Williams and D. Geraldine Williams Trust, dated June 15, 2007.

THIS TRUST AGREEMENT is entered into by and between Raymond H. Williams and D. Geraldine Williams, of Chautauqua County, Kansas, hereinafter called "Trustors," or separately, "Husband" or "Wife," and Raymond H. Williams and D. Geraldine Williams, hereinafter referred to as Co-trustees."

Reference in this Trust to the "Trustee" shall be deemed a reference to whomever is serving as Trustee, Co-trustees, whether original, alternate or successor.

The initial primary Beneficiaries of this Trust Estate shall be Raymond H. Williams and D. Geraldine Williams.

The effective date of this Trust Agreement shall be June 15, 2007.

Section I. Trust Property.

- A. Original Trust Estate. The Trustors acknowledge that they have transferred to the Trustee without consideration, the sum of One Dollar, (\$1.00), which is the original corpus of the Trust Estate.
- B. Additions to the Trust Estate. Additional property may be added to the Trust Estate at any time by the Trustors or either of them, or by any person or persons, by inter vivos or testamentary transfer. All such original and additional property is referred to herein collectively as the Trust Estate, and shall be held, managed and distributed as herein provided.
- <u>C. Life Insurance.</u> The Trustee may be named as Beneficiary of death benefit proceeds of life insurance policies. Such death benefit proceeds will be subject to all the terms hereof.

The Trustee shall not be obligated to pay any premiums, assessments or other charges on any policies not owned by the Trust, nor to keep anyone informed with respect thereto. The trustee shall not be responsible for any acts or omissions of the owners in connection with any policy. The owner of each policy in which the Trustee is named Beneficiary has reserved all rights, options and privileges, including all incidents of ownership, conferred by the terms of the policies. Such rights shall include, but not be limited to, the right to change the Beneficiaries of such policies.

D. Character of Property Unchanged. During the joint lives of the Trustors, any property transferred to this Trust shall retain its original character and, in the event of revocation, the Trustee shall distribute such property to the Trustors based on the same property rights they had prior to transfer to the Trust. Any and all gifts made by the Trustee, of Trust assets shall

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