## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 11/14/14
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 117372 ✓
Gas Gathering System:	Lease Name: Morris
Saltwater Disposal Well - Permit No.:	
Spot Location: 3671 feet from ☐ N / ✔ S Line	<u>NW</u> _ <u>NE</u> _ <u>SW</u> _ <u>NW</u> _ <u>Sec</u> _ <u>5</u> _Twp24 R12
feet from	Legal Description of Lease: W/2 NW/4 & NE/4 NW/4 & West 60 Acres
Enhanced Recovery Project Permit No.:	of N/2 SW/4 in Section 5, Township 24, Range 12
Entire Project: Yes No	County: Greenwood
Number of Injection Wells **	Production Zone(s): Mississippi
Field Name: Seely Wick	\$
** Side Two Must Be Completed.	Injection Zone(s): N/A
Surface Pit Permit No.: N/A	fact from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit:	Haul-Off Workover OF Drilling
Past Operator's License No. 5684/	Contact Person: Larry Sage
Past Operator's Name & Address: Larry George Sage	Phone: (620) 678-3440 Home/(620) 437-6103
PO Box 12 Virgil, Kansas 66870 Received KANSAS CORPORATION COMMI	Date: 11-14-14
IIII C. Lambaa maa a	Signature.
NOV 2 1 2014	Signature.
New Operator's License No. 33753 CONSERVATION DIVISION WICHITA, KS	Contact Person: Mark Lockard
New Operator's Name & Address: Lockard Petroleum Inc	Phone: (816) 896-1225
806 Melanae Court	Oil / Gas Purchaser: Maclasky Oilfield Services Inc
Liberty, Mo 64068	Date: 11-14-14
Title: President/Vice President -Operations Manager	m/ 11/0h. 1.
Title:	Signature: ////////////////////////////////////
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #N/A has been
noted, approved and duly recorded in the records of the Kansas Corporation C	commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the al	bove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
. necommended action.	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature 0.011
DISTRICT EPR /2-1-14 PI	RODUCTION DEC 0 2 2014 UIDEC 0 2 2014
Mail to: Past Operator New Operator	District

#### Side Two

### Must Be Filed For All Wells

	No.: 117372			1671 ESI //227 EEI	
* Lease Name	· IMOMS		* Location:3	671 FSL/4327 FEL	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-073-21851-0000	\$671 FS) FNL	4327 FED/FWL	Oil	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
	-		FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS CORPO	Ceived RATION COMMISSION
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	CONSERVAT	2 1 2014
		FSL/FNL	FEL/FWL	,,	ITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33753	Well Location:
Name: Lockard Petroleum Inc	NW NE Sw. NW Sec. 5 Twp. 24 S. R. 12 X East West
Address 1: 806 Melanae Court	County: Greenwood
Address 2:	County: Greenwood  Lease Name: Morris Well #: 1
State: Mo Zip: 64068 _ +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Mark Lockard	the lease below:
Phone: (816) 896-1225 Fax: ()	_
mail Address: mwlockard@gmail.com Received	_
KANSAS CORPORATION CO.	
Surface Owner Information: NOV 2 1 20	114
	SION
lame: Bert Ulrich CONSERVATION DIVISOR WICHITA, KS  Address 1: 2354 255th St	when filing a Form 1-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
	- County and in the real estate property tax records of the county reasurer.
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath he KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath he KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered in the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address.	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ses of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ses of the surface owner by filling out the top section of this form and elocation. If the fee is not received with this form, the KSONA-1
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PAID