KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUS	T be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 208018
Gas Gathering System:	Lease Name: ALEXANDER NELLIE
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S	Line <u>E2 _ E2 _ NW Sec. 23 Twp. 31 R. 37 </u> E \(\nabla \) W
feet from E / W	ANNO COT OF STATE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: STEVENS
Number of Injection Wells **	Production Zone(s): COUNCIL GROVE GROUP
Field Name: PANOMA GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	illjection zone(s).
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No. 4824	Contact Person: DALE BANKHEAD
Past Operator's Name & Address: PIONEER NATURAL RES. US	
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX	
Title: CORPORATE ENGINEERING V.P.	Date: KCC WICHIT
Title: OTATE ENGINEERING V.F.	Signature:
33000 /	DEC 3 0 2014
New Operator's License No.	Contact Person: NANCY FITZWATER RECEIVED
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES
HOUSTON, TEXAS 77002	Date: 12/08/2014
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature:
Acknowledgment of Transfer: The above request for transfer of	of injection authorization, surface pit permit #N/A has been
noted, approved and duly recorded in the records of the Kansas C	orporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership inte	rest in the above injection well(s) or pit permit.
is acknowle	dged as is acknowledged as
the new operator and may continue to inject fluids as author	rized by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
DISTRICT EPR /-/5-/5	Authorized Signature
	PRODUCTION JAN 1 6 2015 UIO JAN 1 6 2015 Liew Operator District District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 208018				
* Lease Name:	ALEXANDER NELLIE		* Location:	NW Sec 23 Twp 31 Rge	37 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-23	15-189-20069-0000	Circle FSL/RDSL	2390 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		DEC 3 0 2014
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 4824	Wall and		
Name: PIONEER NATURAL RES. USA INC.	Well Location: E2E2NWSec23Twp31S. R37 East ☒ West County: STEVENS		
Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD			
Address 2: SUITE 200	County: STEVENS Lease Name: ALEXANDER NELLIE Well #: 2-23		
City: IRVING State: TX 7in: 75039	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: KCC WICH		
Contact Person: DALE BANKHEAD			
City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587			
Email Address: dale.bankhead@pxd.com	DEC 3 0 2014		
Surface Owner Information:	RECEIVED		
Name: RON BREWER			
Address 1: 2300 RD 14	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the		
City: HUGOTON State: KS Zip: 67951 +	, , , ,		
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:	play of a coparate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	g fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.		
12/08/2014	Corporate Engineering V.B.		
Date: Signature of Operator or Agent: KUA	Title:		