#### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Sig.hed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be sub	bmitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 208019
Gas Gathering System:	Lease Name: ALLBRITTEN
Saltwater Disposal Well - Permit No.:	_
Spot Location: feet from N / S Line	<u>W2_Sec8 Twp30 R37 </u> E <u>V</u> W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	W2 Sec 8 Twp 30 Rge 37 W
Entire Project: Yes No	County: GRANT
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE GROUP
Field Name: PANOMA GAS AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: N/A	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH
Past Operator's License No. 4824 V	Contact Person: DALE BANKHEAD
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	
Title: CORPORATE ENGINEERING V.P.	Man / KCC WICHII
Title:	- Oignature.
23000	DEC 3 0 2014
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER RECEIVED
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES
HOUSTON, TEXAS 77002	Date: 12/08/2014
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Sitzuates
Acknowledgment of Transfer: The above request for transfer of inject	tion authorization, surface pit permit # N/Ahas been
-	tion Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in	-
is acknowledged a	as is acknowledged as
the new operator and may continue to inject fluids as authorized b	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Data	—   Date:
Date: Authorized Signature	Date:
DISTRICT EPR /-/4-15	PRODUCTION JAN 1 5 2015 JAN 1 5 2015
Mail to: Past Operator New Operator	· · · · · · · · · · · · · · · · · · ·

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	<sub>e No.:</sub>				
Lease Name	ALLBRITTEN		* Location: V	N2 Sec 8 Twp 30 Rge	37 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
2-8	15-067-20054-0000	Circle FSL/FDL	Circle 1320 FEL/FWD	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
	-	FSL/FNL	FEL/FWL		· 
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		KCC WICHITA
			FEL/FWL		DEC 3 0 2014
			FEL/FWL		RECEIVED
		FSL/FNL			-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
-	·	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

4824		
OPERATOR: License # 4824  Name: PIONEER NATURAL RES. USA INC.  Address 1: 5205 N O'CONNOR BLVD  Address 2: SUITE 200	Well Location:	
Name: FIGNEEN NATIONAL RES. USA INC.		
Address 1: 3203 NO CONNOT BLVB	County: GRANT Lease Name: ALLBRITTEN	
Address 2: SOTTE 200	Lease Name: ALLBRITTEN Well #: 2-0	
City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD  Phone: ( 972 ) 969-3886 Fax: ( 972 ) 969-3587  Email Address: dale.bankhead@pxd.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Phone: ( 972 ) 969-3886 Fax: ( 972 ) 969-3587	KCC WICHI	
Email Address: dale.bankhead@pxd.com	DEC 3 0 2014	
Surface Owner Information:	RECEIVED	
Name: GARY BOLDT	When filing a Form T-1 involving multiple surface owners, attach an additional	
Name: GARY BOLDT  Address 1: 109 N. DURHAM ST.	sheet listing all of the information to the left for each surface owner. Surface	
Address 2:	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>	
City: <u>ULYSSES</u> State: <u>KS</u> Zip: <u>67880</u> +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	thodic Protection Borehole Intent), you must supply the surface owners and	
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