KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be subn	nitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:01/01/15 KS Dept of Revenue Lease No.:207570 Lease Name: BAUGHMAN J W		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	<u>W2 - W2 - SE -</u> <u>Sec. 16 Twp. 27 R. 40</u> E ✓ W		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	SE Sec 16 Twp 27 Rge 40 County: STANTON Production Zone(s): Council Grove Group Injection Zone(s):		
Entire Project: Yes No			
Number of Injection Wells **			
Field Name: PANOMA GAS AREA			
** Side Two Must Be Completed.	injustion Zone(s).		
Surface Pit Permit No.: N/A	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling LA		
	Contact Person: DALE BANKHEAD		
Past Operator's License No. 4824 /			
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886		
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: Page 12/08/2014 Received KANSAS CORPORATION COMMISSION DEC 3 1 2014		
Title: CORPORATE ENGINEERING V.P.			
New Operator's License No. 33999 /	Conservation Division Wichita, KS		
New Operator's Name & Address: LINN OPERATING, INC.			
600 TRAVIS, SUITE 5100			
	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES		
HOUSTON, TEXAS 77002	Date: 12/08/2014		
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Sitzwates		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # N/A has been		
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in th	-		
is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature 2015		
DISTRICT EPR _/-/3-/5	PRODUCTION JAN 1 4 2015 UIC JAN 1 4 2015		
Mail to: Past Operator New Oper			

Side Two

Must Be Filed For All Wells

KDOR Lease				SE Soc 16 Tun 27 Boo	s 40
Lease Name:	BAUGHMAN J W	* Location: SE Sec 16 Twp 27 Rge 40			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-16	15-187-20239-0000 ^J	1320 (FSL/FNL	2490 FEL FWL	GAS	TA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/ FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received
		FSL/FNL	FEL/FWL		FAINSAS CORPORATION COMMISSIO
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
					WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		501 (5NI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 ((Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 4824	Well Location			
Name: PIONEER NATURAL RES. USA INC.	Well Location:SE_Sec. 16 Twp. 27 S. R. 40 ☐ East 🗷 West			
Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD	County: STANTON			
Address 2: SUITE 200	County: STANTON Lease Name: BAUGHMAN J W Well #: 3-16			
City, IRVING State, TX 75039	MCC C T. f Wish			
Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587	Received KANSAS CORPORATION COMMISSION DEC 3 1 2014			
Email Address: dale.bankhead@pxd.com				
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS			
Name: KATHLEEN KOSTER	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: P.O. BOX 897	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: GARDEN State: KS Zip: 67846 +				
the KCC with a plat showing the predicted locations of lease roads, tank	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be le	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface ov	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.			
I hereby certify that the statements made herein are true and correct to	2			
12/08/2014 Date: Signature of Operator or Agent:	Corporate Engineering V.P.			
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