KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 200284
Gas Gathering System:	Lease Name: BETTS
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N /	
feet from E /	
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: STEVENS
Number of Injection Wells **	Production Zone(s): CHASE GROUP
Field Name: HUGOTON GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	injustion zonotoj.
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn S	Settling Haul-Off Workover Drilling 火↓
Past Operator's License No. 4824 /	Contact Person: DALE BANKHEAD
Past Operator's Name & Address: PIONEER NATURAL RE	
5205 N. O'CONNOR BLVD, SUITE 200 IRVING,	. TX 75039
Title: CORPORATE ENGINEERING V.P.	Men / NCC WICHII
Title:	Signature: DEC 3 0 2014
New Operator's License No33999 /	Contact Person: NANCY FITZWATER RECEIVED
New Operator's Name & Address: LINN OPERATING, INC.	
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES
HOUSTON, TEXAS 77002	Date: 12/08/2014
RECLILATORY COMPLIANCE ADVISOR/SURERY	VISOR Nancy Titamples
Title:	Signature:
Acknowledgment of Transfer: The above request for trans	ester of injection authorization, surface hit permit # N/A has been
	has been has been has been has Corporation. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership	·
	p interest in the above injection wenter or pit permit.
is ack	knowledged as is acknowledged as
the new operator and may continue to inject fluids as a	
Permit No.: Recommended action:	, and the second
	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
Litt 7	5-/5 PRODUCTION JAN 1 6 2015 UIGJAN 16 2015
Mail to: Past Operator	New Operator District

Side Two

Must Be Filed For All Wells

* Lease Name:	No.: 200284 BETTS		* Location:	SW Sec 31 Twp 31 Rge	37 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-31	15-189-10110-0000	Circle 2440 RSD/FNL	2790 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		DEC 3 0 2014
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 4824	Well Location:		
Name: PIONEER NATURAL RES. USA INC.	NE_NE_SW Sec. 31 Twp. 31 S. R. 37 East Wes		
Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200	County: STEVENS		
Address 2: SUITE 200	County: STEVENS Lease Name: BETTS Well #: 1-31		
City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: DALE BANKHEAD	the lease below:		
Phone: (972) 969-3886 Fax: (972) 969-3587	KCC WICHIT		
Email Address: dale.bankhead@pxd.com	DEC 3 0 2014		
	RECEIVED		
Name: BEACHNER SOUTHWEST FARMING Address 1: P.O. BOX 128 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
 ✓ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a ✓ I have not provided this information to the surface owner(s). I a 	acknowledge that, because I have not provided this information, the		
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
12/08/2014 Date: Signature of Operator or Agent:	Corporate Engineering V.P.		