KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be su	ıbmitted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	<u>N2 _ SE _ SE _ Sec5 _ Twp30 _ R35 _ E </u>			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	SE Sec 5 Twp 30 Rge 35 W			
Entire Project: Yes No	County: GRANT			
Number of Injection Wells **	Production Zone(s): COUNCIL GROVE GROUP			
Field Name: PANOMA GAS AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: N/A	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)				
- (P)	feet from E / W Line of Section			
Type of Pit:	☐ Haul-Off ☐ Workover ☐ Drilling Κλ			
Past Operator's License No. 4824 /	Contact Person: DALE BANKHEAD			
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039				
Title: CORPORATE ENGINEERING V.P.	Man / KOC MICHITA			
Title.	Signature.			
33999 /	DEC 3 0 2014			
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER RECEIVED			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266			
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date: 12/08/2014			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature:			
	tion authorization, surface hit normit # N/A has been			
Acknowledgment of Transfer: The above request for transfer of inject	non admonzation, surface pit permit # nas been			
	tion Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in	the above injection well(s) or pit permit.			
is acknowledged a	as is acknowledged as			
the new operator and may continue to inject fluids as authorized b	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	_ permited by No			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR	PRODUCTION JAN 1 5 2015			
Mail to: Past Operator New Ope				

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 207145	·				
* Lease Name: BROLLIER JERRY			······································	* Location: SE Sec 5 Twp 30 Rge 35 W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-5	15-067-20406-0000	785 Circle	660	Circle KED/FWL	GAS	PR
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		_
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
	<u>.</u>	FSL/FNL		_ FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		FEL/FWL		ZOO MICHITA
		FSL/FNL		FEL/FWL		KCC WICHITA
		FSL/FNL		_ FEL/FWL		RECEIVED
						RECEIVED
				FEL/FWL		
		FSL/FNL		FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #_4824	Well Location:			
Namo: PIONEER NATURAL RES. USA INC.				
Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200	County: GRANT			
Address 2: SUITE 200	County: GRANT Lease Name: BROLLIER JERRY Well #: 2-5			
City: IRVING State: TX 7in: 75039	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person. DALE BANKHEAD	the lease below:			
City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587				
Email Address: dale.bankhead@pxd.com	KCC WICHITA			
	DEC. 2.0. 2014			
Confere Owner Information	DEC 3 0 2014			
Surface Owner Information: Name: LOIS ANN RHODES TRUST	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Name: LOIS ANN RHODES TRUST Address 1: 4315 THOMPSON AVE				
Address 2:				
Address 2:	seamly, and man seams properly announce of the seamly accessed.			
the KCC with a plat showing the predicted locations of lease roads, tar	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
I hereby certify that the statements made herein are true and correct t	to the best of my knowledge and belief.			
12/08/2014 Date: Signature of Operator or Agent:	Corporate Engineering V.P.			
Date: Signature of Operator or Agent: XVX	Title:			