KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliante Will MUST be submitte	d with this form.
Check Applicable Boxes:	Effective Date of Transfer:01/01/15
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 221095
Gas Lease: No. of Gas Wells**	
Gas Gathering System:	Lease Name: CHRISTOPHER J A
Saltwater Disposal Well - Permit No.:	SE_Sec. 14 Twp. 33 R. 39 E V W
Spot Location: feet from N / S Line	Legal Description of Lease:
feet from E / W Line	SE Sec 14 Twp 33 Rge 39 W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: STEVENS
Number of Injection Wells**	Production Zone(s): CHASE GROUP
Field Name: HUGOTON GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	
	The Alice of Section
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(API No. II DIIII PIL, WO 01 Flaul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling よん
	Contact Person: DALE BANKHEAD
Past Operator's License No	072 060-3886
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886 12/08/2014 KCC WICHIT/
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	1)910'
Title: CORPORATE ENGINEERING V.P.	Signature:
Title:	RECEIVED
33999 /	Contact Person: NANCY FITZWATER
New Operator's License No. —————————	Phone: 281-840-4266
New Operator's Name & Address: LINN OPERATING, INC.	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES
600 TRAVIS, SUITE 5100	
HOUSTON, TEXAS 77002	Date: 12/08/2014
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Fitzwater
Title:	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #N/A has been
Acknowledgment of Transfer: The above request for transfer of the Kansas Cornoration	Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the Kansas corporation. Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Commission records only and does not convey any ownership interest in the	, door injuries.
is acknowledged as	is acknowledged as
	the new operator of the above named lease containing the surface pit
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	permitted by No.:·
Date:	Date:
Authorized Signature	PRODUCTION JAN 1 6 2015 U.S. N 1 6 2015
DISTRICT EPR _/-/5-/5	PRODUCTION District
Mail to: Past Operator New Oper	ator

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 221095					
* Lease Name:			*L	ocation: SE	Sec 14 Twp 33 Rge 39	W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Li	ne)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
12-13	15-189-21420-0000/			<i>Circle</i> _ÆD/FWL	GAS	<u>PR</u>
		FSL/FNL		FEL/FWL		
		FSL/FNL		_FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSI /FNL		_ FEL/FWL		
		ESI /FNI		_ FEL/FWL		
	_					
		FSL/FNL		FEL/FWL		RECEIVED
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL	L	FEL/FWL		
					L	
		_			L	
					L	
		FSL/FN	1L	FEL/FW	L	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

4994	Well Location:
PERATOR: License # 4024	SE Sec. 14 Twp. 33 S. R. 39 East X West
PERATOR: License # 4824 ame: PIONEER NATURAL RES. USA INC. ddress 1: 5205 N O'CONNOR BLVD	COUNTY: STEVENS
ddress 1: 5205 N O CONNOTT BEVB	County: STEVENS Lease Name: CHRISTOPHER J A Well #: 12-13
ddress 2: SUITE 200 ity: IRVING State: TX Zip: 75039 + ontact Person: DALE BANKHEAD hone: (972) 969-3886 Fax: (972) 969-3587 mail Address: dale.bankhead@pxd.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
State: Zip: * =	the lease below:
ontact Person: DALL BANK 12/15	KCC WICHITA
hone: (972) 903 0000 Fax: ()	DEC 3 0 201/4
mail Address: date:ballitiledd 9 preison.	DEC 3 0 2014
	RECEIVED
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
lame: PO BOX 286	when filing a Forth 1-1 involving multiple states when filing all of the information to the left for each surface owner. Surface sheet listing all of the information to the left for each surface owner. Surface
Address 1: PO BOX 286	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
State: NS Zip: 0/334 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners an
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enterested to be select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be subject well is or will the form: 2) if the form:	on thodic Protection Borehole Intent), you must supply the surface owners are tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the plat is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the prediction of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fare I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface of the surface of the surface of the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface of the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) the surface ow	athodic Protection Borehole Intent), you must supply the surface owners are tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted to be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this liress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered as a location of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface of the surface owner(s) are the surface owner(s).	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted to the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted to be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filled is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this lites of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
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