#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansa's Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance w MUST be submit	tted with this form.
Check Applicable Boxes:	Effective Date of Transfer: 01/01/15
Oil Lease: No. of Oil Wells**	
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225518
Gas Gathering System:	Lease Name: CHRISTOPHER J A
Saltwater Disposal Well - Permit No.:	SE_SE_NW_SE_Sec10_Twp33_R39EVW
Spot Location: feet from N / S Line	Legal Description of Lease:
feet from E / W Line	SE Sec 10 Twp 33 Rge 39
Enhanced Recovery Project Permit No.:	CTEVENC
Entire Project: Yes No	County: STEVENS
Number of Injection Wells **	Production Zone(s): CHASE
Field Name: HUGOTON GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	
N/A	feet from N / S Line of Section
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	
<u> </u>	
Type of Pit: Emergency Burn Settling	Tiddi Oil
Past Operator's License No	Contact Person: DALE BANKHEAD
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date:
	MANOA CORPORATION COMMISSION
Title: CORPORATE ENGINEERING V.P.	Signature: KANSAS CORPORATION COMMISSION
	DEC 3 1 2014
New Operator's License No. 33999	Contact Person: NANCY FITZWATER CONSERVATION DIVISION
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266 WICHITA, KS
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES
HOUSTON, TEXAS 77002	Date: 12/08/2014
	Nancu Fitzwater
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature:
	no sutherization, surface nit permit # N/Ahas been
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #
noted, approved and duly recorded in the records of the Kansas Corporation	of Commission. This acknowledgment of transfer particular
Commission records only and does not convey any ownership interest in the	ne above injection well(s) or pit permit.
	is acknowledged as
is acknowledged as	t to a confine the ourfood nit
the new operator and may continue to inject fluids as authorized by	i e e e e e e e e e e e e e e e e e e e
Permit No.: Recommended action:	permitted by No.:
	-
Date:	Date:Authorized Signature
Authorized Signature	
DISTRICT EPR _/-/5-/5	PRODUCTION JAN 1 6 2015 JAN 1 6 2015
Mail to: Past Operator New Ope	erator District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 225518				
* Lease Name:	CHRISTOPHER J A		* Location:Si	E Sec 10 Twp 33 Rge 39	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	ection Line m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-13R	15-189-22476-0000 V	1370 Circle	Circle 1450 ŒEDFWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
-					
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received
		FSL/FNL	FEL/FWL		NSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		DEC 3 1 2014  CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

4824	Well Location:
PERATOR: License # 4824  ame: PIONEER NATURAL RES. USA INC.  ddress 1: 5205 N O'CONNOR BLVD	SE _SE _NW_ SE _Sec. 10 _Twp. 33 _S. R. 39 _ East X West
ame: 5205 N O'CONNOR BLVD	County: STEVENS
STUTE 200	Lease Name: CHRISTOTTIERO // Well #: Well #:
State: TX   Zip: 75039   +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: DALE BANKHEAD	Received
Phone: ( 972 ) 969-3886 Fax: ( 972 ) 969-3367	KANSAS CORPORATION COMMIS
mail Address: dale.bankhead@pxd.com	DEC 3 1 2014
	CONSERVATION DIVISION WICHITA, KS
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Jame: DORIS DYE Address 1: PO BOX 118	sheet listing all of the information to the left for each surface owner. Surface
Address 1: PO BOX 118	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
The second of th	athodic Protection Borehole Intent), you must supply the surface owners and
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted.  The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted.  The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted.  The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted.  The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted.
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notiowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additable I am being charged a \$30.00 handling fee, payable to the surface of the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form form the surface of t	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat is ed on the Form C-1 plat, or a separate plat may be submitted.  The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  The locations shown on the plat is expected by the surface owner is a copy of the Form CB-1, the plat is information, the content of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  The locations shown on the plat is expected with this form and the KCC, which is enclosed with this form.  The locations shown on the plat is expected with this form, the KSONA-1 in CP-1 will be returned.
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