Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15			
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 208656			
Gas Gathering System:	Lease Name: CHRISTOPHER J A			
Saltwater Disposal Well - Permit No.:	S2 NW Sec 10 Twp 33 R 39 E W			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	NW Sec 10 Twp 33 Rge 39 W			
Entire Project: Yes No	County: STEVENS Production Zone(s): COUNCIL GROVE GROUP			
Number of Injection Wells**				
Field Name: PANOMA GAS AREA	Injection Zone(s):			
** Side Two Must Be Completed.	injection zone(s).			
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling 以人			
Past Operator's License No. 4824 /	Contact Person:DALE BANKHEAD			
Past Operator's Name & Address:PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	40/08/0014			
	Mrs.			
Title: CORPORATE ENGINEERING V.P.	Signature:			
Now Operator's License No. 33999 /	Contact Person: NANCY FITZWATER RECEIVED			
New Operator's License No.	Phone: 281-840-4266			
New Operator's Name & Address: LINN OPERATING, INC.				
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date: 12/08/2014			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Sitzurates.			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
_	Date:			
Date: Authorized Signature	Authorized Signature			
DISTRICT EPR 1-15-15	PRODUCTION JAN 1 6 2015 UGAN 16 2013			
Mail to: Past Operator New Opera	mi i da			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 208656				
			* Location:_N	IW Sec 10 Twp 33 Rge	39 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
7-10	15-189-20305-0000	Circle 2600 FSL/RDL	Circle FEL/FWD	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F W L		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	,	FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
					THOUAL AGE
					DEC 2.0 201/s
					PECEIVED
			FEL/FWL		
		FSL/FNL			
		-0. /FN			
		FOL/ENI	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		501 /5NI			
		F\$L/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗌 CP-1 (Plugging Application)			
OPERATOR: License # 4824	Well Location:			
Name: PIONEER NATURAL RES. USA INC.	<u>.S2S2_NW</u> Sec. 10 Twp. 33 S. R. 39 East X West			
Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD	County: STEVENS			
Address 2: SUITE 200	County: STEVENS Lease Name: CHRISTOPHER J A Well #: 7-10			
City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: (972) 969-3886 Fax: (972) 969-3587	MCC WICHITA DEC 3 0 2014			
Email Address: dale.bankhead@pxd.com				
Surface Owner Information:	RECEIVED			
Name: DAVID LIGHT	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: 601 S. MONROE ST.	sheet listing all of the information to the left for each surface owner. Surface			
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
X I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loced. CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface own	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 I will be returned.			
I hereby certify that the statements made herein are true and correct to				
12/08/2014 Date: Signature of Operator or Agent:	Corporate Engineering V.P.			