KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	F		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:01/01/15		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 225463		
Gas Gathering System:	Lease Name: COMER		
Saltwater Disposal Well - Permit No.:	NW - NW - SE - SW Sec. 32 Twp. 30 R. 37 F/W		
Spot Location: feet from N / S Line	Legal Description of Lease: SW Sec 32 Twp 30 Rge 37		
feet from E / W Line			
Enhanced Recovery Project Permit No.:	SW Sec 32 Twp 30 Rge 37		
Entire Project: Yes No	County: GRANT		
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE		
Field Name: PANOMA GAS AREA	Injection Zone(s):		
** Side Two Must Be Completed.	mjoddon 2010(d).		
Surface Pit Permit No.: N/A	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling ∠A		
	DALEBANKUEAD		
Past Operator's License No. 4824 /	Contact Person: DALE BANKHEAD		
Past Operator's Name & Address:PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886 Received KANSAS CORPORATION COMMIS		
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date:		
Title: CORPORATE ENGINEERING V.P.	Signature:		
	CONSERVATION DIVISION		
New Operator's License No. 33999	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266		
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES		
HOUSTON, TEXAS 77002	Date: 12/08/2014		
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection a	nuthorization curfuse at parate # N/A has been		
noted, approved and duly recorded in the records of the Kansas Corporation C	• • • • • • • • • • • • • • • • • • • •		
Commission records only and does not convey any ownership interest in the al			
Sommon records only and deed not convey any ownership interest in the al	bove injection wents) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
	E 2015		
DISTRICT FPR /-/4-15 PI	RODUCTION JAN 15 2015 UGAN 15 2015		

Side Two

Must Be Filed For All Wells

Lease Name:	COMER		*Laantian. S	W Sec 32 Twp 30 Rge	37
Lease Name:			^ Location:	000 02 1 mp 00 1 mg	
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
2-6R	15-067-21576-0000	1250 Circle	1390 Cincle	GAS	PR
		FSL/FNL	FEL/FWL		
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		F\$L/FNL	FEL/FWL	KANSAS CO	Received PRPORATION COMMISSION
		FSL/FNL	FEL/FWL	DE	EC 3 1 2014
		FSL/FNL	FEL/FWL		ERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 4824	Well Location:		
Name: PIONEER NATURAL RES. USA INC.	NW NW SE SW Sec. 32 Twp.	30 S R 37 Fact West	
Address 1: 5205 N O'CONNOR BLVD	County: GRANT	Last N West	
OPERATOR: License # 4824 Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200	Lease Name: COMER	Well #: 2-6R	
City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD	If filing a Form T-1 for multiple wells on the lease below:		
Phone: (972) 969-3886 Fax: (972) 969-3587 Email Address: dale.bankhead@pxd.com	- -	Received KANSAS CORPORATION COMMISS	
Email Address: dale.bankhead@pxd.com	-	DEC 3 1 2014	
Surface Owner Information:		CONSERVATION DIVISION WICHITA, KS	
Name: JACK REYNOLDS	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 201 N. MAIN	sheet listing all of the information to the owner information can be found in the r		
Address 2:	county, and in the real estate property to	ax records of the county treasurer.	
· · · · · · · · · · · · · · · · · · ·		ist supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you mu ank batteries, pipelines, and electrical lines	s. The locations shown on the plat	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you musuank batteries, pipelines, and electrical lines of on the Form C-1 plat, Form CB-1 plat, or a see Act (House Bill 2032), I have provided the located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1, and email address. I acknowledge that, because I have not provided to the surface owner by filling out the test of the surface owner by filling out the test and batterial and the surface owner by filling out the test and batterial and the surface owner by filling out the test and the surface owner by filling out the test and the surface owner by filling out the test and the surface owner by filling out the test and the surface owner by filling out the test and the surface owner by filling out the test and the surface owner by filling out the test and the surface owner by filling out the test and the surface owner by filling out the test and the surface owner by filling out the test and the surface owner by filling out the test and the surface owner by filling out the test and the surface owner by filling out the test and the surface owner by filling out the test and the surface owner by filling out the test and the surface owner by filling out the test and the surface owner by filling out the test and the surface owner by filling out the test and the surface owner by filling out the surface owner by filling out the surface owner by filling owner by filling out the surface owner by filling out the sur	the following to the surface m CB-1, Form T-1, or Form the plat(s) required by this	
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owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address.	thodic Protection Borehole Intent), you musuank batteries, pipelines, and electrical lines of on the Form C-1 plat, Form CB-1 plat, or the electrical lines of on the Form C-1 plat, Form CB-1 plat, or the electrical lines of the Form C-1, Form being filed is a Form C-1 or Form CB-1, and email address. I acknowledge that, because I have not prowner(s). To mitigate the additional cost the electric lines of the surface owner by filling out the the ECC, which is enclosed with this form.	the following to the surface m CB-1, Form T-1, or Form the plat(s) required by this ovided this information, the of the KCC performing this op section of this form and	