KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1 Certification of Compliance with the Kansas Surface Owner Notification Act

Check Applicable Boxes: MUST be submit	tted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 201010			
Gas Gathering System:	Lease Name: DAVIDSON H B			
Saltwater Disposal Well - Permit No.:	SW _ SW _ NE _Sec12 _Twp30 _ R36 E \(\bullet \) W			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	NE Sec 12 Twp 30 Rge 36 W			
Entire Project: Yes No	County: GRANT			
Number of Injection Wells**	Production Zone(s): CHASE GROUP			
Field Name: HUGOTON GAS AREA	Injection Zone(s):			
** Side Two Must Be Completed.	rigodion Zono(o).			
Surface Pit Permit No.: N/A	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling 化代			
Past Operator's License No. 4824/	Contact Person: DALE BANKHEAD			
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886 KCC WICHITA			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	10/09/0014			
Title: CORPORATE ENGINEERING V.P.	Date: DEC 3 0 2014 Signature: RECEIVED			
New Operator's License No	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266			
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date: 12/08/2014			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Sitzmates.			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR/-/4-/5	IAN 1 5 2015 WAN 15 2015			
	PRODUCTION JAN 1 5 2015 UIS AIN 1 5 2015			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 201010				
* Lease Name:	DAVIDSON H B		* Location:N	NE Sec 12 Twp 30 Rge	36 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from FSL = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-12	15-067-00210-0000	2540 Circle FSL/RDSL	2540 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
	· <u>· · · · · · · · · · · · · · · · · · </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		DEC 3 0 2014
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			
			FEL/FWL		
		FSL/FNL	-		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

ERATOR: License # 4824 ne: PIONEER NATURAL RES. USA INC. lress 1: 5205 N O'CONNOR BLVD SUITE 200 : IRVING State: TX Zip: 75039 + otact Person: DALE BANKHEAD ne: (972) 969-3886 Fax: (972) 969-3587 ail Address: dale.bankhead@pxd.com	Well Location: SW_SW_NE_Sec. 12Twp. 30S. R. 36East ▼ West County: GRANT Lease Name: DAVIDSON H B		
SUITE 200 State: TX Zip: 75039 State: Person: DALE BANKHEAD September 1 September 2 Se	County: GRANT Lease Name: DAVIDSON H B Well #: 1-12 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: KCC WICHIT		
IRVING State: TX Zip: 75039 State: Person: DALE BANKHEAD September Part	Lease Name: DAVIDSON H B Well #: 1-12 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: KCC WICHIT		
IRVING State: TX Zip: 75039 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: KCC WICHIT		
ail Address: dale.bankhead@pxd.com	the lease below: KCC WICHIT		
ail Address: dale.bankhead@pxd.com			
ail Address: dale.bankhead@pxd.com	DEC 2 n 2014		
	DEC 3 0 2017		
	RECEIVED		
face Owner Information: ne: GARY HATHAWAY			
ne: GARY HATHAWAY ress 1: 218 N. WILSON ST.	county, and in the real estate property tax records of the county treasurer.		
ress 2:			
ULYSSES State: KS Zip: 67880 +			
preliminary non-binding estimates. The locations may be entered o	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
✓ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be k CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a			
KCC will be required to send this information to the surface ov	cknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
oosing the second option, submit payment of the \$30.00 handling a and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
reby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		