Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	SUDMITTED WITH THIS FORM.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: _200941 Lease Name: DUNNE			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	SW _ SW _ NE Sec. 24 Twp. 30 R. 37 E V W			
Spot Location: feet from N / S Line	Industrial Company			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	NE Sec 24 Twp 30 Rge 37 W			
Entire Project: Yes No	County: GRANT Production Zone(s): CHASE GROUP Injection Zone(s):			
Number of Injection Wells **				
Field Name: HUGOTON GAS AREA				
** Side Two Must Be Completed.	injustion Zono(o).			
Surface Pit Permit No.: N/A	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KJ			
,,				
Past Operator's License No. 4824 /	Contact Person: DALE BANKHEAD			
Past Operator's Name & Address:PIONEER NATURAL RES. USA INC	Phone: 972-969-3886			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 7503	Dale			
Title: CORPORATE ENGINEERING V.P.	Signature: Ann KCC WICH			
	DEC 3 0 201			
New Operator's License No	NANCY EITZWATED			
New Operator's Name & Address: LINN OPERATING, INC.	001 040 4000			
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date: 12/08/2014			
				
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Sitzurates			
Acknowledgment of Transfer: The above request for transfer of inje	ection authorization, surface pit permit # N/A has been			
	ration Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in				
io cokrowlodged				
is acknowledged				
the new operator and may continue to inject fluids as authorized	,			
Permit No.: Recommended action:	permitted by No.:			
Date:	— Date:			
Date: Authorized Signature	Date:			
DISTRICT EPR/~/4~15	PRODUCTION JAN 1 5 2015 UIG AN 1 5 2015			
	Operator District			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 200941					
* Lease Name:	DUNNE			* Location:_	NE Sec 24 Twp 30 Rge	37 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-24	15-067-00603-0000	3140 Circle	e FNL _2	Circle 2138 r⊕⁄FWL	GAS	PR
		FSL/	FNL _	FEL/FWL		
		FSL/	FNL	FEL/FWL		
		FSL/I	FNL	FEL/FWL		
		FSL/I	FNL	FEL/FWL	-	
		FSL/I	FNL	FEL/FWL		
		FSL/I	FNL	FEL/FWL		
		FSL/I	FNL	FEL/FWL	-	
		FSL/I	FNL	FEL/FWL		
		FSL/I	FNL	FEL/FWL		_
			FNL	FEL/FWL		KCC WICHIT
						DEC 3 0 2014
						RECEIVED
<u> </u>						
		FSL/F	FNL	FEL/FWL		
		FSL/F	FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 4824	Well Location:			
Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200	SW_SW_NE_Sec. 24 Twp. 30 S. R. 37 East 🗷 West			
Address 1: 5205 N O'CONNOR BLVD	County: GRANT			
City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: DALE BANKHEAD	the lease below:			
Phone: (972) 969-3886 Fax: (972) 969-3587	KCC WICHI			
Email Address: dale.bankhead@pxd.com				
2.114.117.144.033.	DEC 3.0 2014			
Surface Owner Information:	RECEIVED			
Name: CACTUS OF KANSAS INC. Address 1: PO BOX 3050	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1: PO BOX 3050				
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: AMARILLO State: TX Zip: 79116-3050 +	-			
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.			
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handlir form and the associated Form C-1, Form CB-1, Form T-1, or Form CI	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
I hereby certify that the statements made herein are true and correct				
12/08/2014	Corporate Engineering V.P.			
Date: Signature of Operator or Agent: RU1	Title:			