### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST he submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 215219			
Gas Gathering System:	Lease Name: <u>DUNNE</u> NW _ NW _ SE _ SE _ Sec 24 _ Twp 30 _ R 37 E _ W			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:  SE Sec 24 Twp 30 Rge 37 W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: GRANT  Production Zone(s): CHASE GROUP  Injection Zone(s):			
Number of Injection Wells **				
Field Name: HUGOTON GAS AREA				
** Side Two Must Be Completed.				
Surface Pit Permit No.: N/A	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling				
Past Operator's License No. 4824	Contact Person: DALE BANKHEAD			
Past Operator's Name & Address:PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886 KCC WICHITA			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date:			
Title: CORPORATE ENGINEERING V.P.	Signature:			
Tide.	RECEIVED			
New Operator's License No. 33999	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266			
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date:			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface pit permit # N/Ahas been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
Commission records only and does not convey any ownership interest in the	above injection won(o) of pit pormit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR	PRODUCTION JAN 1 5 2015 UIQ AN 1 5 2013			
Mail to: Past Operator New Opera	ntor District			

#### Side Two

#### Must Be Filed For All Wells

Lease Name	DUNNE		* Location: _S	SE Sec 24 Twp 30 Rge	937 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-24	15-067-20741-0000	1250 Circle	1250 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/F <b>W</b> L		DEC 3 0 2014
			FEL/FWL		RECEIVED
			FEL/FWL		
-			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
<u>.</u>			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		<del></del>

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 4824  Name: PIONEER NATURAL RES. USA INC.  Address 1: 5205 N O'CONNOR BLVD	Well Location:		
Name: PIONEER NATURAL RES. USA INC.	NW_NW_SE_SE Sec. 24 Twp. 30 S. R. 37 ☐ East 🗷 West		
Address 1: 5205 N O'CONNOR BLVD  Address 2: SUITE 200	County: GRANT  Lease Name: DUNNE Well #: 3-24		
Address 2: SUITE 200	Lease Name: DUNNE Well #: 3-24		
City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD  Phone: ( 972 ) 969-3886 Fax: ( 972 ) 969-3587  Email Address: dale.bankhead@pxd.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (972 ) 969-3886 Fax: (972 ) 969-3587	KCC WICHITA		
Email Address: dale.bankhead@pxd.com	DEC 3 0 2014		
Surface Owner Information:  Name: CACTUS OF KANSAS INC.  Address 1: PO BOX 3050  Address 2:	county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, ta	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form Cl	ng fee with this form. If the fee is not received with this form, the KSONA-1P-1 will be returned.		
I hereby certify that the statements made herein are true and correct			
12/08/2014	Corporate Engineering V.P.		
Date: Signature of Operator or Agent: KUr	Title:		