KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be subn	nitted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:01/01/15			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 215029			
Gas Gathering System:	Lease Name: EICHENBERGER			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	SE - SE _ NW - NW Sec. 22 Twp. 29 R. 37 E W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	NW Sec 22 Twp 29 Rge 37 W			
Entire Project: Yes No	County: GRANT			
Number of Injection Wells**	Production Zone(s):_CHASE GROUP			
Field Name: HUGOTON GAS AREA	Injection Zone(s):			
** Side Two Must Be Completed.	injection zone(s).			
Surface Pit Permit No.: N/A	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling				
Past Operator's License No. 4824	Contact Person: DALE BANKHEAD			
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886 KCC WICHITA			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: 12/08/2014 Signature: DEC 3 0 2014			
Title: CORPORATE ENGINEERING V.P.				
	RECEIVED			
New Operator's License No	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266			
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date: 12/08/2014			
	Signature: Nancy Gitzwater			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature:			
Acknowledgment of Transfer: The above request for transfer of injectio	n authorization, surface pit permit # N/A has been			
,	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR /-/4-/5	PRODUCTION JAN 1 5 2015 UIC AN 1 5 7.010			
Mail to: Past Operator New Oper	ator District			

Side Two

Must Be Filed For All Wells

KDOR Lease	_{No.:} 215029 ✓				
* Lease Name:	EICHENBERGER		* Location:	W Sec 22 Twp 29 Rge	37 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-22	15-067-20727-0000	4030 Circle	_4014 Circle	GAS	PR
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		DEC 3 0 2014
			FEL/FWL		RECEIVED
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL			<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 4824	Well Location:		
OPERATOR: License # 4824 Name: PIONEER NATURAL RES. USA INC.	SE _SE _NW_ NW Sec. 22 Twp. 29 S. R. 37 East X West		
Address 1: 5205 N O'CONNOR BLVD	CDANT		
Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200	Lassa Nama, EICHENBERGER Wall #. 3-22		
City: IRVING State: TX Zip: 75039	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: DALE BANKHEAD	the lease below:		
City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587	KCC WICH		
Email Address: dale.bankhead@pxd.com	DEC 3 0 201		
	RECEIVE		
Surface Owner Information: GRACE FICHENBERGER TRUST	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Name: GRACE EICHENBERGER TRUST Address 1: 3300 W 87TH ST			
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered	podic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct t	to the best of my knowledge and belief.		
12/08/2014 Date: Signature of Operator or Agent:	Corporate Engineering V.P.		
Signature of Operator of Agent:	I NUC,		