KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	innited with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 232399
Gas Gathering System:	Lease Name: Evans
Saltwater Disposal Well - Permit No.:	NW - NW - SE - SW Sec. 25 Twp. 30 R. 36 E ✓ W
Spot Location: feet from N / S Line	
feet fromE /W Line	Legal Description of Lease: SW Sec 25 Twp 30 Rge 36
Enhanced Recovery Project Permit No.:	SW Sec 25 Twp 30 Rge 36
Entire Project: Yes No	County: GRANT
Number of Injection Wells **	Production Zone(s): Chase Group
Field Name: HUGOTON GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.: N/A	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
	KH KH
Past Operator's License No. 4824 /	Contact Person:DALE BANKHEAD
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: 12/08/2014 Received
Title: CORPORATE ENGINEERING V.P.	Signature: KANSAS CORPORATION COMM
	DEC 3 1 2014
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER CONSERVATION DIVISIO
New Operator's Name & Address: LINN OPERATING, INC.	WICHITA, KS Phone: 281-840-4266
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES
HOUSTON, TEXAS 77002	Date: 12/08/2014
DECLII ATORV COMPLIANOS ARVIGORIO INTERVIDAD	
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # N/A has been
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	ic petropulated as
the new operator and may continue to inject fluids as authorized by	the new operator of the above parcel losse containing the surface of
•	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION JAN 1 5 2015 UICA N 1 5 7015
Mail to: Past Operator New Opera	

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 232399				
* Lease Name:	Evans		* Location:S\	W Sec 25 Twp 30 Rge 3	6
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4/25R	15-067-21716-0000	1200 Circle	1637 Cijcle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		A file a sea a
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FW L _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _	Re	eceived
		FSL/FNL	FEL/FWL _		DRATION COMMISSION
		FSL/FNL	FEL/FWL _		3 1 2014 ATION DIVISION
					HITA, KS
			FEL/FWL		
			FEL/FWL		
		<u> </u>	FEL/FWL _		
		FSL/FNL _	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 4824	Well Location:
Name: PIONEER NATURAL RES. USA INC.	NW NW SE SW Sec. 25 Twp. 30 S. R. 36 East West
Address 1: 5205 N O'CONNOR BLVD	County: GRANT
Address 2: SUITE 200	Lease Name: Evans Well #: 4/25R
OPERATOR: License # 4824 Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200 City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587 Email Address: dale.bankhead@pxd.com	— Received Kansas corporation commiss
Email Address:	DEC 3 1 2014
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS
Name: TROY, TODD, & TIFFANY BREWER Address 1: 812 BUFFALO CT	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 812 BUFFALO CT	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: CROWLEY State: TX Zip: 76036 +	
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cal he KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catche KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Call the KCC with a plat showing the predicted locations of lease roads, the predicted of the following estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the following the second option, submit payment of the \$30.00 handling fee.	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the being filed is a Form C-1 or Form CB-1, the plat(s) required by this continued and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
 I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which this form; 2) if the form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addrest that I am being charged a \$30.00 handling fee, payable to the 	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this total enail address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.