Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submitt	ted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 208055			
Gas Gathering System:	Lease Name: FISCHER			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	NW - NW - NE - SW Sec. 23 Twp. 30 R. 38 E W W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	SW Sec 23 Twp 30 Rge 38 W			
Entire Project: Yes No	County: GRANT			
Number of Injection Wells**	Production Zone(s):_ COUNCIL GROVE GROUP			
Field Name: PANOMA GAS AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: N/A	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling V.1			
Past Operator's License No. 4824 /	Contact Person:DALE BANKHEAD			
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: 12/08/2014			
Title: CORPORATE ENGINEERING V.P.	200			
Title:	Signature: KCC WICHITA			
New Operator's License No. 33999	Contact Person: NANCY FITZWATER DEC 3 0 2014			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266 RECEIVED			
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Oil / Gas Purchaser: FIGNEER NATURAL RESOURCES Date: 12/08/2014			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Sitzwater			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #N/Ahas been			
noted, approved and duly recorded in the records of the Kansas Corporation C				
Commission records only and does not convey any ownership interest in the al				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
·	,			
Permit No.: Recommended action:	permitted by No.:			
_				
Date:	Date:			
1 111-100	- 0 4 T			
DISTRICT EPRPI	PRODUCTION JAN 1 5 2015 UIJ AN 1 5 2013			

Side Two

Must Be Filed For All Wells

Lease Name:	No.: 208055 / FISCHER		* Location:	SW Sec 23 Twp 30 Rge 3	8 W
Lease Name.			Location		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-23	15-067-20044-0000	2600 Circle	1380 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
				KCC	WICHIE
				DEC	3 0 20 ₁₄
				RE	CEIVED
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 4824	Well Location:			
Name: PIONEER NATURAL RES. USA INC.	NW_NW_NE_SW Sec. 23 Twp. 30 S. R. 38 East X West			
Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200				
Address 2: SUITE 200	County: GRANT Lease Name: FISCHER Well #: 2-23			
City. ITVING State: IX 7in. 75059 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: KCC WICHITA			
Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587				
Phone: (972) 969-3886 Fax: (972) 969-3587	NOO WICHIA			
Email Address: dale.bankhead@pxd.com	DEC 3 0 2014			
	RECEIVED			
Surface Owner Information: Name: JOANNA FISCHER Address 1: 10561 S. RD E	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
City: ULYSSES State: KS Zip: 67880 +				
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of	odic Protection Borehole Intent), you must supply the surface owners and hk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.			
I hereby certify that the statements made herein are true and correct to	2			
12/08/2014 Date: Signature of Operator or Agent: On	Corporate Engineering V.P.			