KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	ted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 201230		
Gas Gathering System:	Lease Name: FREASE E M NW - NW - NW - SE Sec. 20 Twp. 26 R. 39 E W		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	SE Sec 20 Twp 26 Rge 39 W		
Entire Project: Yes No	County: HAMILTON		
Number of Injection Wells**	Production Zone(s):_CHASE GROUP		
Field Name: HUGOTON GAS AREA			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: N/A	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 4824 /	Contact Person: DALE BANKHEAD		
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886		
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date:		
Title: CORPORATE ENGINEERING V.P.	2. /		
Title: Of the Grant Entertain Transfer of the Grant Entertain	Signature: KCC WICHIT		
New Operator's License No. 33999	Contact Person: NANCY FITZWATER DEC 3 0 2014		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266 RECEIVED		
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES		
HOUSTON, TEXAS 77002	Date: 12/08/2014		
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #N/Ahas been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
1-12-15			
DISTRICT EPR EPR	PRODUCTION JAN 1 4 2015 . PACK 1 4 2015		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 201230 /				
* Lease Name:	FREASE E M		* Location:	SE Sec 20 Twp 26 Rge	39 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-20	15-075-00096-0000	2490 Circle	2490 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		~
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
					KCC WICHIT
					DEC 3 0 2014
					n
		50. (5).II			
		FSL/FNL	FEL/FWL	<u></u>	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	•^		
OPERATOR: License # 4824	Well Location:		
Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200	NW NW NW SE Sec. 20 Twp. 26 S. R. 39 East West		
Address I: SUITE 200	County: HAMILTON		
City: IRVING State: TX Zip: 75039 +	Lease Name: FREASE E M Well #: 1-20 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: DALE BANKHED FOR QUESTIONS, CALL VIRGINIA 972-969-5837	the lease delow:		
Phone: (972) 969-3889 Fax: (972) 969-3587			
Email Address: dale.bankhead@pxd.com			
Received Received	ON		
Surface Owner Information: Name: DAN BRADDOCK Received KANSAS CORPORATION COMMISSI FEB 0 9 2015			
Address 1: 3900 SW CO RD 34 Address 2: CONSERVATION DIVISION MICHITA, KS			
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: SYRACUSE State: KS Zip: 67878	county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat		
Select one of the following:			
 ✓ I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and ✓ I have not provided this information to the surface owner(s). I acknowledged the required to good this information. 	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address.		
KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this fifthe surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	e with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to the	ne best of my knowledge and belief		
10/00/0044	7		
Date: Signature of Operator or Agent: Data	Corporate Engineering V.P.		