#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 201552			
Gas Gathering System:	Lease Name: GANO			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	<u>SE</u> Sec. <u>20</u> Twp. <u>29</u> R. <u>37</u> E • W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	SE Sec 20 Twp 29 Rge 37 W  County: GRANT  Production Zone(s): CHASE GROUP			
Entire Project: Yes No				
Number of Injection Wells **				
Field Name: HUGOTON GAS AREA	Injection Zone(s):			
** Side Two Must Be Completed.	injection zone(s):			
Surface Pit Permit No.: N/A	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling ₭₺			
Past Operator's License No. 4824 -	Contact Person: DALE BANKHEAD			
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886  Date: 12/08/2014			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039				
Title: CORPORATE ENGINEERING V.P.	Signature:			
	DEC 3 0 2014			
New Operator's License No	Contact Person: NANCY FITZWATER RECEIVED			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266			
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date: 12/08/2014			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Sitzwater			
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Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #N/A has been			
•	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
	<del></del>			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR/-14-/5	PRODUCTION JAN 1 5. 2015 SICA N 1 5 2010			
Mail to: Past Operator New Opera	ator District			

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 201552				
* Lease Name:	GANO		* Location:	SE Sec 20 Twp 29 Rge	37 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-A-20	15-067-20447-0000	1320 Circle	1320 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		DEC 3 0 2014
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 4824	Well Location:		
Name: PIONEER NATURAL RES. USA INC.			
Name: PIONEER NATURAL RES. USA INC.  Address 1: 5205 N O'CONNOR BLVD  Address 2: SUITE 200	County: GRANT		
Address 2: SUITE 200	County: GRANT  Lease Name: GANO Well #: 1-A-20		
City: IRVING State: TX Zip: 75039 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: DALE BANKHEAD	the lease below:		
City: IRVING  State: TX  Zip: 75039  Contact Person: DALE BANKHEAD  Phone: ( 972 ) 969-3886  Fax: ( 972 ) 969-3587  Email Address: dale.bankhead@pxd.com	KCC WICHIT.  DEC 3 0 2014		
Email Address: daie.banknead@pxd.com			
Surface Owner Information:	RECEIVED		
Name: CHESTER REXFORD INC.	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1: 2206 9 RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: MONTEZUMA State: KS Zip: 67867 +			
are preliminary non-binding estimates. The locations may be entered  Select one of the following:	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	ng fee with this form. If the fee is not received with this form, the KSONA-1P-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	_ ,		
12/08/2014	Corporate Engineering V.P.		
Date: Signature of Operator or Agent: XUI	Title:		