## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subt	mitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:		
Gas Gathering System:	Lease Name: GANO		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	NE - NE - SW - NE Sec. 20 Twp. 29 R. 37 E W		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	NE Sec 20 Twp 29 Rge 37 W  County: GRANT		
Entire Project: Yes No			
Number of Injection Wells **	Production Zone(s): COUNCIL GROVE GROUP		
Field Name: PANOMA GAS AREA			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:  N/A  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling		
Past Operator's License No. 4824	Contact Person: DALE BANKHEAD		
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886		
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date:		
Title: CORPORATE ENGINEERING V.P.	Men / KCC WICE		
Title:	Signature.		
33999 /	Contact Person: NANCY FITZWATER RECEIVED		
New Operator's License No. 33999 /			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266		
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES		
HOUSTON, TEXAS 77002	Date: 12/08/2014		
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	on Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date	Date:		
Date:	Date: Authorized Signature		
DISTRICT EPR /-/4-15	PRODUCTION JAN 1 5 2015 4 AN 15 2015		
Mail to: Past Operator New Oper			

#### Side Two

### Must Be Filed For All Wells

	No.: 208060		<del></del>		
Lease Name:_	GANO		* Location:	IE Sec 20 Twp 29 Rge 3	37 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
2-20	15-067-20047-0000	Circle FSL/RTSL	1400 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		(CC 14/10) 1199
		FSL/FNL	FEL/FWL		CC WICHITA
					DEC 3 0 2014
					" COLIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 4824	Well Location:			
Name: PIONEER NATURAL RES. USA INC.	NE_NE_SW_NE_Sec. 20 Twp. 29 S. R. 37 East 🗷 West			
Address 1: 5205 N O'CONNOR BLVD				
Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200	County: GRANT  Lease Name: GANO Well #: 2-20			
City: IRVING State: TX Zip: 75039 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: DALE BANKHEAD	the lease below:			
Contact Person: DALE BANKHEAD  Phone: ( 972 ) 969-3886 Fax: ( 972 ) 969-3587	KCC WIChtt			
Email Address: dale.bankhead@pxd.com	DEC 3 0 2014			
	RECEIVEL			
Surface Owner Information:  ERDENE CORLEY TRUST #1	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Name: ERDENE CORLEY TRUST #1  Address 1: 2106 ANTLER RIDGE DR				
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
the KCC with a plat showing the predicted locations of lease roads, tandare preliminary non-binding estimates. The locations may be entered o	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be le	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface ov	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.			
12/08/2014	Corporate Engineering V.P.			
Date: Signature of Operator or Agent:	Title:			