KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be subn	nitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 201509		
Gas Gathering System:	Lease Name: GARTON F K		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	SW _ SW _ NE Sec. 32 Twp. 29 R. 35 E V W		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	NE Sec 32 Twp 29 Rge 35 W		
Entire Project: Yes No	County: GRANT		
Number of Injection Wells**	Production Zone(s): CHASE GROUP		
Field Name: HUGOTON GAS AREA	Injection Zone(s):		
** Side Two Must Be Completed.	rijection zone(s).		
Surface Pit Permit No.: N/A			
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
To at Dis. Continue Cottling	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 伝統		
Past Operator's License No. 4824 /	Contact Person:DALE BANKHEAD		
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886		
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: 12/08/2014		
Title: CORPORATE ENGINEERING V.P.	Man / KCC WICHIII		
Title.	Signature:		
New Operator's License No	Contact Person: NANCY FITZWATER RECEIVED		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266		
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES		
HOUSTON, TEXAS 77002	Date: 12/08/2014		
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Nancy Sitemator		
Title:	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #N/Ahas been		
·	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
•			
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Date:	Date:		
DISTRICT EPR	PRODUCTION JAN 1 5 2015 ULAN 1 5 2015		
Mail to: Past Operator New Opera	.* · · · · · · · · · · · · · · · · · · ·		

Side Two

Must Be Filed For All Wells

Lease Name	GARTON F K		* Location: N	NE Sec 32 Twp 29 Rge	35 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-32	15-067-00086-0000/	2540 FSL/RDL	2540 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		LAS MIONOS
		FSL/FNL	FEL/FWL		KCC WICHT
					DEC 3 II ZUIT

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	I (Cathodic Protection Borehole Intent)		
4824			
OPERATOR: License # 4824 Name: PIONEER NATURAL RES. USA INC.	Well Location: SW_SW_NE_Sec. 32 Twp. 29 S. R. 35 ☐ East 🗷 West		
Name: 15/025 N O'CONNOR BI VD	GRANT		
Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200	County: GRANT Lease Name: GARTON F K Well #: 1-32		
Address 2: TX - 75039	Lease Name: Well #:		
City: TYPING State: TX Zip: 75555 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
City: IRVING State: TX Zip: 75039			
Phone: (972) 300 0000 Fax: (972) 300 0007 Email Address: dale.bankhead@pxd.com	KCC WICH:		
Email Address: date.bankilead @ pxd.com	DEC 3 0 2014		
Surface Owner Information:	RECEIVED		
	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: THOMAS KING Address 1: 301 W TAYLOR	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: TAYLOR State: PA Zip: 18517 +			
the KCC with a plat showing the predicted locations of lease roads, tale are preliminary non-binding estimates. The locations may be entered	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	ng fee with this form. If the fee is not received with this form, the KSONA-1P-1 will be returned.		
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.		
12/08/2014	Corporate Engineering V.P.		
Date: Signature of Operator or Agent: KUN	Title:		