KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:01/01/15
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 201510
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N /	S Line NW _ NW _ SE Sec. 30 Twp. 30 R. 35 E 🗸 W
feet from E /	W Line Legal Description of Lease:
Enhanced Recovery Project Permit No.:	SE Sec 30 Twp 30 Rge 35 W
Entire Project: Yes No	County: GRANT
Number of Injection Wells **	Production Zone(s): CHASE GROUP
Field Name: HUGOTON GAS AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Set	feet from N / S Line of Section feet from E / W Line of Section ttling Haul-Off Workover Drilling KH
Past Operator's License No. 4824	Contact Person: DALE BANKHEAD
Past Operator's Name & Address: PIONEER NATURAL RES.	
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, T	
	Date:
Title: CORPORATE ENGINEERING V.P.	Signature:
New Operator's License No33999 /	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES
HOUSTON, TEXAS 77002	Date: 12/08/2014
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVIS	
Acknowledgment of Transfer: The above request for transfe	er of injection authorization, surface pit permit # N/A has been
	s Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership i	
is ackno	wledged as is acknowledged as
the new operator and may continue to inject fluids as aut	thorized by the new operator of the above named lease containing the surface pit
Permit No.:	
Date:	
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION JAN 1 5 2015AN 1 5 2013
Mail to: Past Operator	New Operator District

Side Two

Must Be Filed For All Wells

	No.: 201510 GILBERT A B		*!*	SE Sec 30 Twp 30 Rge	35 W
Lease Name:			^ Location:	SE SEC SO TWP SO TIGE	OO
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-30	15-067-00191-0000 [/]	2540 Circle	2540 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		DEC 3 0 2014
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #_4824	Well Location:		
	NW_NW_SE_Sec. 30 Twp. 30 S. R. 35 East 🗵 West		
Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200	County: GRANT		
Address 2: SUITE 200	Lease Name: GILBERT A B Moll #. 1-30		
City: IRVING State: TX Zip: 75039	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Contact Person: DALE BANKHEAD			
City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587 Email Address: dale.bankhead@pxd.com	KCC WICHIT		
Email Address: dale.bankhead@pxd.com	TOO VAIOLILE		
	DEC 3 0 2014		
Surface Owner Information.	RECEIVED		
Surface Owner Information: Name: TOM LAHEY & PAT (H&W) , ANGELA LAHEY	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 2711 RD Z			
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: MOSCOW State: KS Zip: 67952 +			
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
f choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	ng fee with this form. If the fee is not received with this form, the KSONA-1P-1 will be returned.		
hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.		
12/08/2014 Date: Signature of Operator or Agent:	Corporate Engineering V.P.		
Date: Signature of Operator or Agent: XUI	Title:		