### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Chack Applicable Boyce:

Check Applicable boxes.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 214024  Lease Name: HICKOK		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	SW - SW - NE Sec. 36 Twp. 29 R. 38 EVW		
feet from E / W Line	Legal Description of Lease: NE Sec 36 Twp 29 Rge 38		
Enhanced Recovery Project Permit No.:	NE Sec 36 Twp 29 Rge 38		
Entire Project: Yes No	County: GRANT  Production Zone(s): Chase Group  Injection Zone(s):		
Number of Injection Wells **			
Field Name: HUGOTON GAS AREA			
** Side Two Must Be Completed.	injection Zone(s).		
Surface Pit Permit No.: N/A	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 4824	Contact Person: DALE BANKHEAD		
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886 Received		
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: T2/00/2014 AND CORPORATION COM		
Title: CORPORATE ENGINEERING V.P.	Signature: DEC 3 1 201		
	CONSERVATION DIVISION		
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER WICHITA, KS		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266		
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser:_PIONEER NATURAL RESOURCES		
HOUSTON, TEXAS 77002	Date: 12/08/2014		
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Fitzwater		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # N/A has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION		
Mail to: Past Operator New Operato	or District		

#### Side Two

#### Must Be Filed For All Wells

	No.: 214024			IE Sec 36 Twp 29 Rge	วด
Lease Name	HICKOK		* Location:	NE Sec 36 TWP 29 Rge	30
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-36	15-067-20630-0001	4000 Circle	2500 Circle	GAS	PR
************		FSL/FNL	FEL/FWL		4.
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received  KANSAS CORPORATION COMMIS
		FSL/FNL	FEL/FWL		
	- <u> </u>	FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		
	- <u> </u>	FSL/FNL	FEL/FWL	4	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		ESI/ENI	FFI /FW/I		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	thodic Protection Borehole Intent)   T-1 (Transfer)   CP-1 (Plugging Application)  AMENDED		
OPERATOR: License # 4824	Well Location:		
Name: PIONEER NATURAL RES. USA INC.	SW_SW_NW_NE_Sec. 36 Twp. 29 S. R. 38 East X West County: GRANT  Lease Name: HICKOK Well #: 3-36		
OPERATOR: License # 4824  Name: PIONEER NATURAL RES. USA INC.  Address 1: 5205 N O'CONNOR BLVD  Address 2: SUITE 200  City: IRVING State: TX Zip: 75039 +			
Address 2: SUITE 200	Lease Name. HICKOK Well #. 3-36		
City: IRVING State: TX 7in: 75039	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: DALE BANKHEAD FOR QUESTIONS, CALL VIRGINIA TIJERINA 972-969-5837			
Phone: ( 972 ) 969-3889 Fax: ( 972 ) 969-3587			
Email Address: dale.bankhead@pxd.com			
IZECEIVED KANSAS CORPORATION COMMISS	ion.		
Surface Owner Information:  Name: JAMES & MELANIE HICKOK  Address 1: 910 W WHEAT  Address 2:  City: ULYSSES  State: KS  Zip: 67880  +	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 910 W WHEAT CONSERVATION DIVISION	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: ULYSSES State: KS 7in: 67880	, , , ,		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following:	atteries, pipelines, and electrical lines. The locations shown on the plat		
<ul> <li>✓ I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form bei form; and 3) my operator name, address, phone number, fax, and</li> <li>☐ I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KCo</li> </ul>	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this email address.  Howledge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling fee form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 w	with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to the	e best of my knowledge and belief.		
12/08/2014	4		
Date: Signature of Operator or Agent:	Title:		