Authorized Signature

<u> 2015</u>

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells _ Effective Date of Transfer: 01/01/15 Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: 232001 Gas Gathering System: Lease Name: HOOPER Saltwater Disposal Well - Permit No.: ____ _- <u>- SW - SW Sec. 22 Twp. 30 R. 35</u> E W Spot Location: ___ __ feet from N / S Line Legal Description of Lease: SW Sec 22 Twp 30 Rge 35 __ feet from F / W Line SW Sec 22 Twp 30 Rge 35 Enhanced Recovery Project Permit No.: ___ Entire Project: Yes No County: GRANT Number of Injection Wells _ Production Zone(s): Chase Group Field Name: HUGOTON GAS AREA Injection Zone(s):____ ** Side Two Must Be Completed. Surface Pit Permit No.: N/A feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Past Operator's License No. DALE BANKHEAD Contact Person: _ Past Operator's Name & Address: PIONEER NATURAL RES. USA INC. Phone: 972-969-3886 Received CANSAS CORPORATION COMMISSION Date: ____ 5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039 DEC 3 1 2014 Title: CORPORATE ENGINEERING V.P. Signature: _ CONSERVATION DIVISION Contact Person: NANCY FITZWATER New Operator's License No. 33999 New Operator's Name & Address: LINN OPERATING, INC. Phone: 281-840-4266 600 TRAVIS, SUITE 5100 Oil / Gas Purchaser: PIONEER NATURAL RESOURCES HOUSTON, TEXAS 77002 Date: 12/08/2014 Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR Nancy Fitzwater Signature: ___ N/A Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. __ is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ . Recommended action: permitted by No.: ___ Date:_ Date: Authorized Signature

PRODUCTION

EPR

DISTRICT _

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 232001				
* Lease Name:	HOOPER		* Location: S	W Sec 22 Twp 30 Rg	je 35
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-22	15-067-20336-0001	660 Circle	805 Cirple	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
					Received KANSAS CORPORATION COMMISSION
					DEC 3 1 2014
					CONSERVATION DIVISION
			FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 4824	_ Well Location:		
OPERATOR: License # 4824 Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200	well cocation:SW_SW_Sec. 22 Twp. 30 S. R. 35 ☐ East ■ West		
Address 1: 5205 N O'CONNOR BLVD	County: GRANT		
Address 2. SUITE 200	Lease Name: HOOPER Well #: 3-22		
City: IRVING State: TX Zip: 75039 +	Lease Name		
Contact Person: DALE BANKHEAD	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587	Received		
Email Address: dale.bankhead@pxd.com	- KANSAS CORPORATION COMMISS		
Lindii / todi oss,	DEC 3 1 2014		
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS		
Name: VERA WATERS	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Name: VERA WATERS Address 1: PO BOX 323			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: FOWLER State: KS Zip: 64844 +			
the KCC with a plat showing the predicted locations of lease roads, tal	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, tall are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads, tal are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form a being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the powner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
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