### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: \_ 01/01/15 Gas Lease: No. of Gas Wells \_ 1 KS Dept of Revenue Lease No.: \_ 207166 Gas Gathering System: Lease Name: KENOWER Saltwater Disposal Well - Permit No.: \_ \_- \_\_\_ NE\_Sec\_ 18 Twp 30 R 35 F W Spot Location \_\_\_\_\_ feet from N / S Line \_\_\_\_\_feel from E / W Line Legal Description of Lease: \_\_\_ NE Sec 18 Twp 30 Rge 35 Enhanced Recovery Project Permit No.: Entire Project: Yes No County: GRANT Number of Injection Wells Production Zone(s): COUNCIL GROVE GROUP Field Name: HUGOTON GAS AREA Injection Zone(s): \*\* Side Two Must Be Completed. Surface Pit Permit No.: N/A feet from N / S Line of Section (API No if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Sellling Haul-Off Workover 4824 / Past Operator's License No. DALE BANKHEAD Contact Person: Pasl Operator's Name & Address PIONEER NATURAL RES. USA INC. Phone. 972-969-3886 12/08/2014 Date: \_\_\_ 5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039 Received CORPORATE ENGINEERING V.P. Signature: Contact Person: NANCY FITZWATER 33999 New Operator's License No. -CONSERVATION DIVIS New Operator's Name & Address LINN OPERATING, INC. Phone: 281-840-4266 600 TRAVIS, SUITE 5100 Oil / Gas Purchaser: PIONEER NATURAL RESOURCES Dale: \_12/08/2014 HOUSTON, TEXAS 77002 Nancu Fitzwater REGULATORY COMPLIANCE ADVISOR/SUPERVISOR Signature: \_ Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_ Recommended action: permitted by No .: \_ Date Authorized Signature Authorized Signature JAN 1 5 2015 DISTRICT \_\_\_ PRODUCTION Mail to: Past Operator New Operator

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 207166		-		
* Lease Name:	KENOWER		Location:	NE Sec 18 Twp 30 Rge 3	35
Well No.	API No. (YR DRLD/PRE '67)	Foolage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-18	15-067-20571-0001	3955 Circle	1250 Circle	GAS	PR
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KANSAS CORRECTIVED
		FSL/FNL	FEL/FWL		MANSAS CORPORATION COMMISSI
		FSL/FNL _	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	7000 5000	
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission OIL & Gas Conservation Division

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 4824	Well Location:		
Name: PIONEER NATURAL RES. USA INC.	NE Sec. 18 Twp 30 S R 35 East X West		
Address 1: 5205 N O'CONNOR BLVD	County: GRANT		
Address 2 SUITE 200	Lease Name KENOWER Well #. 1-18		
City: IRVING State: TX Zip: 75039 +	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: DALE BANKHEAD  Phone: ( 972 ) 969-3886 Fax: ( 972 ) 969-3587	Received KANSAS CORPORATION COMMISS		
Email Address: dale.bankhead@pxd.com	DEC 3 1 2014		
	CONSERVATION DIVISION WICHITA, KS		
Surface Owner Information: Name: ELIZABETH MAY ROSEL			
Name: ELIZABETH MAT ROSEL  Address 1: PO BOX 427	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C.1 (latent) or C.1.1 (c.			
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
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