### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15  KS Dept of Revenue Lease No.: 225515  Lease Name: KIRMAYER ESTATE  SESENWNW_Sec35 Twp27 R36 FVW		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:  NW Sec 35 Two 27 Pag 36		
Enhanced Recovery Project Permit No.:	NW Sec 35 Twp 27 Rge 36		
Entire Project: Yes No	County: GRANT  Production Zone(s): COUNCIL GROVE  Injection Zone(s):		
Number of Injection Wells **			
Field Name: PANOMA GAS AREA			
** Side Two Must Be Completed.	injustion Zone(o).		
Surface Pit Permit No.: N/A	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off   Workover   Drilling 以入		
Past Operator's License No. 4824 /	DALE BANKHEAD		
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Contact reison.		
	Phone: 972-969-3886		
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: 7		
Title: CORPORATE ENGINEERING V.P.	Signature: DEC 3 1 2014		
Now Operatoria License No. 33999	CONSERVATION DIVISION Contact Person: NANCY FITZWATER WICHITA, KS		
New Operator's License No.			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266		
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: DCP MIDSTREAM LP		
HOUSTON, TEXAS 77002	Date: 12/08/2014		
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # N/A has been		
•	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Dut	D.V.		
Date: Authorized Signature	Date:		
	PRODUCTION JAN 1 5 2015 UIG AN 1 5 2015		
Mail to: Past Operator New Operator			

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 225515				
* Lease Name:	KIRMAYER ESTATE		* Location:N	W Sec 35 Twp 27 Rge	e 36
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
3-24R	15-067-21586-0000	1250 Circle	1250 Circle	GAS	PR
	<del></del>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	K	Received ANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		DEC 3 1 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL	4	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)   T-1 (Transfer)   CP-1 (Plugging Application)		
OPERATOR: License # 4824			
Name: PIONEER NATURAL RES. USA INC.	Well Location:  SE_SE_NW_NW_Sec. 35_Twp. 27_S. R. 36 ☐ East ➤ West  County: GRANT  Lease Name: KIRMAYER ESTATE Well #: 3-24R		
Name: PIONEER NATURAL RES. USA INC.  Address 1: 5205 N O'CONNOR BLVD			
Address 2: SUITE 200			
City: IRVING State: TX Zip: 75039 +			
Contact Person: DALE BANKHEAD FOR QUESTIONS, CALL VIRGINIA TIJERINA 972-969-5837	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: ( 972 ) 969-3889 Fax: ( 972 ) 969-3587			
Fmail Address. dale.bankhead@pxd.com			
KCC WICHITA			
Surface Owner Information: Name: LEON SHAPLAND	When filing a Form T.1 involving multiple curfus a surfus		
Address 1: 10436 N. RD L	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: ULYSSES State: KS Zip: 67880 +	s property tax records of the county heasther.		
	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an  I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner.	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this		
if choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	20 with this form. If the fee is not and it is it is		
hereby certify that the statements made herein are true and correct to the	ne best of my knowledge and belief.		
12/08/2014 Date: Signature of Operator or Agent:	Corporate Engineering V.P.		