### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST	be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 215625
Gas Gathering System:	Lease Name: LOWE C M
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Li	
feet from E / W Li	
Enhanced Recovery Project Permit No.:	SW Sec 35 Twp 29 Rge 35 W
Entire Project: Yes No	County: GRANT
Number of Injection Wells **	Production Zone(s): CHASE GROUP
Field Name: HUGOTON GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s):
Surface Pit Permit No.: N/A	fact from NI / NI S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
c.	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover ☐ Drilling 片中
Past Operator's License No. 4824 /	Contact Person: DALE BANKHEAD
Past Operator's Name & Address: PIONEER NATURAL RES. USA	A INC. Phone: 972-969-3886
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75	5039 Data: 12/08/2014
Title: CORPORATE ENGINEERING V.P.	Signature: Ana KCC WICH!
nue.	DEC 3 0 2014
New Operator's License No.	Contact Person: NANCY FITZWATER RECEIVED
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES
HOUSTON, TEXAS 77002	Date: 12/08/2014
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Nancy Sitzwalm
litle:	Signature:
Acknowledgment of Transfer: The above request for transfer of	injection authorization, surface pit permit #N/A has been
noted, approved and duly recorded in the records of the Kansas Cor	prporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest	
is acknowled	dged as is acknowledged as
the new operator and may continue to inject fluids as authorize	ized by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR /-/7-/3  Mail to: Past Operator Ne	PRODUCTION District
Mail ID. Fast Operator	aw Operator District

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	<sub>: No.:</sub> 215625				
	1000500		* Location:	SW Sec 35 Twp 29 Rge	35 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-35	15-067-20845-0000	1250 Circle	3802 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL	inc	C WICHITA
					C 3 0 2014
				F	RECEIVED
-			FEL/FWL		
		FSL/FNL	FEL/FWL		<del> </del>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 4824  Name: PIONEER NATURAL RES. USA INC.  Address 1: 5205 N O'CONNOR BLVD  Address 2: SUITE 200	Well Location:		
Name: PIONEER NATURAL RES. USA INC.	NW_NW_SE_SW_Sec. 35 Twp. 29 S. R. 35 East West		
Address 1: 5205 N O'CONNOR BLVD	County: GRANT		
Address 2: SUITE 200	County: GRANT  Lease Name: LOWE C M Well #: 3-35		
City: IRVING State: TX Zip: 75039 +  Contact Person: DALE BANKHEAD  Phone: ( 972 ) 969-3886 Fax: ( 972 ) 969-3587	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:  KCC WICHITA		
Phone: ( 972 ) 969-3886 Fax: ( 972 ) 969-3587 Email Address: dale.bankhead@pxd.com			
Email Address: date.barikitead @ pxd.com	DEC 3 0 2014		
Surface Owner Information:	RECEIVED		
Name: HAMPTON TRUST OF GRANT CO	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: PO BOX 9666	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: LONGVIEW State: TX Zip: 75608 +			
	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
▼ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and a surface of the content of th	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the		
KCC will be required to send this information to the surface or	wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
I hereby certify that the statements made herein are true and correct to			
12/08/2014  Date: Signature of Operator or Agent:	Corporate Engineering V.P.  Title:		