KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST he submitted with this form.

Check Applicable Boxes: MUST be submit	ted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 208100 Lease Name: MCCREERY			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	<u>SE</u> Sec. <u>33</u> Twp. <u>31</u> R. <u>37</u> E W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	SE Sec 33 Twp 31 Rge 37 W			
Entire Project: Yes No	County: STEVENS			
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE GROUP			
Field Name: PANOMA GAS AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: N/A	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	J. W. C. M.			
Past Operator's License No. 4824 /	Contact Person:DALE BANKHEAD			
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: 12/08/2014 KCC WICHIT			
Title: CORPORATE ENGINEERING V.P.	Signature: Answer			
Title:	DEC 3 0 2014			
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER RECEIVED			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266			
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date:			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Fitzurates.			
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface pit permit # N/A has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
Commission records only and does not convey any ownership merset in all	above injection to the party of			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date: Authorized Signature			
Authorized Signature	JAN 1 6 2015 JAN 1 6 2015			
DISTRICT EPR /-/3 -/3	FRODUCTION			
Mailton Doot Operator New Opera				

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 208100				
	MCCREERY		* Location:S	SE Sec 33 Twp 31 Rge	37 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-33	15-189-20081-0000	Circle RSD/FNL	1395 Circle F⊕/FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		DEC_3_0_2014
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/ FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 4824	Well Location:		
OPERATOR: License # 4824 Name: PIONEER NATURAL RES. USA INC.	SE Sec. 33 Twp. 31 S. R. 37 East 🗴 West		
Address 1: 5205 N O'CONNOR BLVD	County: STEVENS		
Address 2: SUITE 200	County: STEVENS Lease Name: MCCREERY Well #: 2-33		
City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: DALE BANKHEAD	the lease below:		
Phone: (972) 969-3886 Fax: (972) 969-3587	KCC WICHITA		
Email Address: dale.bankhead@pxd.com	DEC 3 0 2014		
	RECEIVED		
Surface Owner Information:			
Name: LARRY RANDLE REV TRUST	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: TIST NOAD X	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat		
are preliminary non-binding estimates. The locations may be entered	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form Cl	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.		
	Corporate Engineering V.P.		
Date: Signature of Operator or Agent:	Title:		