## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15			
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 218024			
Gas Gathering System:	Lease Name: MILLER EDITH L			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	<u>NE Sec. 25 Twp. 33 R. 39</u> E V W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	NE Sec 25 Twp 33 Rge 39 W  County: STEVENS  Production Zone(s): CHASE GROUP			
Entire Project: Yes No				
Number of Injection Wells**				
Field Name: HUGOTON GAS AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: N/A  (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section  feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling ∠↓			
Past Operator's License No. 4824	Contact Person:DALE BANKHEAD			
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: 12/08/2014			
Title: CORPORATE ENGINEERING V.P.	Man Moo William			
Title:	Signature: <b>DEC 3 0 2014</b>			
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER RECEIVED			
New Operator's License No.	Phone: 281-840-4266			
New Operator's Name & Address: LINN OPERATING, INC.				
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date: 12/08/2014			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Deter	Date:			
Date:	Authorized Signature			
DISTRICT EPR /-/5-/5	PRODUCTION JAN 1 6 2015 WAN 1 6 2015			
Mail to: Past Operator New Opera				

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 218024				
Lease Name:	MULTO EDITUI		* Location:	IE Sec 25 Twp 33 Rge	39 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-24	15-189-21419-0000	Circle 1037 FSD/FNL	1250 Circle	GAS	PR
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)	
ODERATOR Lineary 4824	Well Location:	
OPERATOR: License # 4824  Name: PIONEER NATURAL RES. USA INC.  Address 1: 5205 N O'CONNOR BLVD	NE Sec. 25 Twp. 33 S. R. 39 East X West	
same: 5205 N O'CONNOR BLVD		
Address 2: SUITE 200	County: STEVENS  Lease Name: MILLER EDITH L Well #: 3-24	
City: IRVING State: TX Zip: 75039 +  Contact Person: DALE BANKHEAD  Phone: ( 972 ) 969-3886 Fax: ( 972 ) 969-3587  Email Address: dale.bankhead@pxd.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Phone: ( 972 ) 969-3886 Fax: ( 972 ) 969-3587		
Email Address: dale.bankhead@pxd.com	DEC 3 0 2014	
Surface Owner Information:  Name: CHARLES P. LIGHT  Address 1: PO BOX 225  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the mer(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.	
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I hereby certify that the statements made nerein are true and correct to	the best of my knowledge and belief.	