Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	nittea with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: NW Sec 18 Twp 29 Rge 37 W County: GRANT Production Zone(s): CHASE GROUP		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No			
Number of Injection Wells **			
Field Name: HUGOTON GAS AREA	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.: N/A	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH		
Past Operator's License No. 4824	Contact Person:DALE BANKHEAD		
Past Operator's Name & Address:PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886		
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date:		
Title: CORPORATE ENGINEERING V.P.	Signature: Received KANSAS CORPORATION COMMISSION		
			
New Operator's License No	Contact Person: NANCY FITZWATER CONSERVATION DIVISION		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266 CONSERVATION DIVISION WICHITA, KS		
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES		
<u> </u>			
HOUSTON, TEXAS 77002	Date: 12/08/2014		
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature:		
	n authorization, surface pit parmit # N/A has been		
Acknowledgment of Transfer: The above request for transfer of injection	in authorization, surface pit permit #nas been		
•	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	,		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION JAN 1 5 2015 UICLAN 15 2015		
Mail to: Past Operator New Opera	V ,		

Side Two

Must Be Filed For All Wells

ase Name:	NEUFELD		* Location:	NW Sec 18 Twp 29 Rge	37 W	
/ell No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	
18	15-067-20633-0000 🗸	4000 Circle	2700 Circle	GAS	PR	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		Received KANSAS CORPODATION	
		FSL/FNL	FEL/FWL		- COM ORATION COM	
		FSL/FNL	FEL/FWL		CONSERVATION DIVIN	
		FSL/FNL	FEL/FWL		, , , , , , , , , , , , , , , , , , ,	
			FEL/FWL			
			FEL/FWL			
		EQ. (EV.)				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 4824	Well Location:			
Name: PIONEER NATURAL RES. USA INC.	SE_SE_NE_NW Sec. 18 Twp. 29 S. R. 37 East X West			
Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200				
Address 2: SUITE 200	County: GRANT 			
City: IRVING State: TX Zip: 75039 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: DALE BANKHEAD				
Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587	Pariti			
Email Address: dale.bankhead@pxd.com	Received KANSAS CORPORATION COMMISSIO			
	DEC 3 0 2014			
Surface Owner Information:	CONSERVATION DIVISION			
Name: CITY OF ULYSSES	WICHITA, KS When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: 115 W. GRANT AVE	sheet listing all of the information to the left for each surface owner. Surface			
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
City: ULYSSES State: KS Zip: 67880 +				
are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface	l acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handlir form and the associated Form C-1, Form CB-1, Form T-1, or Form Cl	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.			
12/08/2014	Corporate Engineering V.P.			
Date: Signature of Operator or Agent: KUT	Title:			