Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submi	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2015			
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 214208			
Gas Gathering System:	Lease Name: NEWMAN			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	<u>SW - SW - NW - NE Sec. 13 Twp. 31 R. 38</u> E W W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	NE Sec 13 Twp 31 Rge 38 W			
Entire Project: Yes No	County: STEVENS Production Zone(s): CHASE GROUP			
Number of Injection Wells**				
Field Name: HUGOTON GAS AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling			
Past Operator's License No. 4824 /	Contact Person:DALE BANKHEAD			
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone. 972-969-3886			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: Received KANSAS CORPORATION COMMISSION			
	Mrs. DEC 20 2011			
Title: CORPORATE ENGINEERING V.P.	Signature.			
00000	CONSERVATION DIVISION WICHITA, KS			
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266			
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date: 12/08/2014			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Sitzwater			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Date:	Authorized Signature			
DISTRICT EPR/-/5-/5	PRODUCTION JAN 1 6 2015 UIJAN 1 6 2015			
Mail to: Past Operator New Operation				

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 214208				
Lease Name:	NEWMAN		* Location:	NE Sec 13 Twp 31 Rge	38 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-13	15-189-20968-0000/	4030 Circle	2350 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		MAINSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		DEC 3 0 2014 CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 4824	Well Location:		
Name: PIONEER NATURAL RES. USA INC.	SW_SW_NW_NE_Sec. 13 Twp. 31 S. R. 38 East X West		
Address 1: 5205 N O'CONNOR BLVD			
Address 2: SUITE 200	County: STEVENS Lease Name: NEWMAN Well #: 3-13		
City: IRVING State: TX Zip: 75039 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: Received KANSAS CORPORATION COMMISSION		
Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587			
Email Address: dale.bankhead@pxd.com	DEC 3 0 2014		
Surface Owner Information: Name: ROME FARMS Address 1: 1096 ROAD BB Address 2:	CONSERVATION DIVISION WICHITA, KS When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat		
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be lo	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to			
12/08/2014 Date: Signature of Operator or Agent:	Corporate Engineering V.P.		
Date: Signature of Operator or Agent: XUNA	Title:		